

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26397 / 2437	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-2433-12	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2963	
8. Well No. 002	
9. Pool name or Wildcat Vacuum Gb/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>West</u> Line and <u>1980'</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NW/PM Lea County	
10. Elevations (Show whether DP, RKB, RT, GR, etc.) <u>3977'</u> RKB - <u>3969'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: Clean-out Stimulate & Reactivate ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE

1. MIRU DO WSU. OPEN CASING HEAD VALVE AND BLEED OFF ANY PRESSURE/FLUID TO FRAC TANK. KILL WELL IF NECESSARY. REMOVE TUBING SUB. INSTALL BOP.
2. RIH W/SAND PUMP ON SAND LINE AND TAG FILL. CLEAN-OUT TO $\pm 4770'$. IF LARGE AMOUNT OF FILL PRESENT AND FILL IS LOOSE AND UNCONSOLIDATED, CLEAN-OUT WELL USING HYDROSTATIC BAILER, 4300' OF NEW 2-7/8" 6.5# J-55 T&G AND $\pm 350'$ 2-7/8" WORKSTRING. IF FILL IS HARD AND WELL PACKED, MIRU REVERSE UNIT. RIH 1 1/8-3/4" BIT, 3-1/2" DC'S AND 2-7/8" WORKSTRING T&G. CLEAN OUT W/ REVERSE UNIT TO $\pm 4770'$. COOH.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 4-1-92
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY (PRINT NAME)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3. RIH W/RTTS-TYPE PKR AND 2-7/8" J-55 TBG. SET PKR @ +/- 4220'. LOAD ANNULUS W/ PRODUCED WATER AND PRESSURE TO 500#.
4. MIRU CHARGER. MIX 3000 GALS 15% NEFE CONTAINING LST AGENT, CLAY STABILIZER AND 5% TECHNI-WET 425. TEST SURFACE LINES TO 2000 PSI. STIMULATE DOWN TUBING AS FOLLOWS:
 - A. PUMP 1000 GALS 15% NEFE W/ LST, CS & TW-425.
 - B. PUMP 1000# ROCK SALT IN 1000 GALS 10# BRINE.
 - C. REPEAT STEPS A & B.
 - D. PUMP 1000 GALS 15% NEFE W/LST, CS & TW-425.
 - E. DISPLACE W/ 35 BBLS 10# BRINE.

NOTE: A. MAINTAIN 500# ON CSG-TBG ANNULUS DURING TREATMENT.
B. MAXIMUM PUMP PRESSURE: 3000 PSI
C. ANTICIPATED PUMP RATE: 4 BPM
D. BRING 1000# EXTRA ROCK SALT AND 1000 GALS BRINE (50% EXCESS) AND PUMP SAME IF NO BLOCK ACTION SEEN AFTER FIRST STAGE.
E. TUBING VOLUME: 25 BBLS.
F. JOB TOTALS: 3000 GALS ACID
3000 # ROCK SALT (INCL. EXCESS)
106 BBLS BRINE (INCL. EXCESS)

RDMO CHARGER.

5. SWAB COOH W/TBG AND PACKER.
6. RUN PRODUCTION EQUIPMENT AS FOLLOWS:
 - A. 1 JT 2-7/8" J-55 EUE 8rd TBG.
 - B. API SEATING NIPPLE.
 - C. 5-1/2" x 2-7/8" TAC.
 - D. 138 JTS 2-7/8" J-55 EUE 8rd TBG.

RD TBG BOP. RU ROD BOP.

 - E. 2" INSERT PUMP
 - F. 2875' (115) 7/8" x 25' KD RODS.
 - G. 1400' (56) 1" x 25' KD RODS.

HANG WELL OFF. RDMO WSU.

7. MIRU 456 PUMPING UNIT AND 50 HP MTR. RETURN WELL TO OPERATION.

RLB/r1b