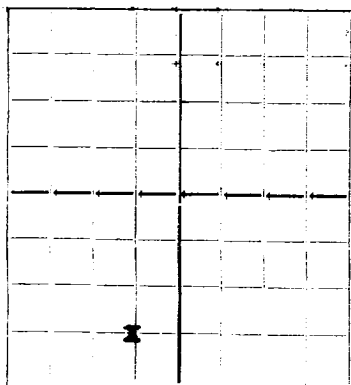


N.

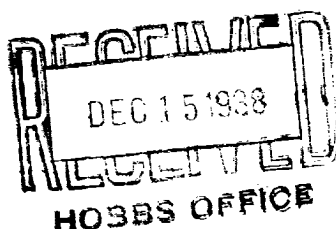


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Petroleum Corporation

Hobbs, New Mexico

State "P" Company or Operator Well No. 2 in 30/4 of Sec. 29, T. 17S
 Lease 35E Vacuum Field, Lea County.
 R. 660 N. M. P. M. S 1980 feet of the line and 1980 feet of the line of Section
 Well is 660 feet of the line and 1980 feet of the line of Section
 If State land the oil and gas lease is No. -- Assignment No. --
 If patented land the owner is -- Address --
 If Government land the permittee is -- Address --
 The Lessee is Shell Petroleum Corporation Address Hobbs, New Mexico
 Drilling commenced 11-9 1938 Drilling was completed 12-13 1938
 Name of drilling contractor Drilling & Exploration Address --
 Elevation above sea level at top of casing 3977 feet.
 The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 4455 to 4725 No. 4, from -- to --
 No. 2, from -- to -- No. 5, from -- to --
 No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
 No. 2, from -- to -- feet.
 No. 3, from -- to -- feet.
 No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8	28	8	J & L	Float				Surface
5 1/2	14	10	Nat'l.	Float				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 8 5/8	1584	600	Halliburton	--	--	
7	5 1/2	4320	275	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —
 Adapters—Material — Size —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Natural					

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4725 feet, and from -- feet to -- feet
 Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing Dec. 13 1938
 The production of the first 24 hours was 30 Bbl/hr. barrels of fluid of which 100 % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, Be. 37.3 60° F
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

H. D. Pyke Driller Crisman Driller
 H. A. Brown Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this --

day of -- 19 --

My Commission expires May 13, 1941

My Commission expires --

Place -- Date --

Name E. H. Kimmey

Position Dist. Supt.

Representing Shell Pet. Corp.
 Company or Operator

Address Dr. #1457 Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	240	240	Caliche
240	1550	1310	Red beds
1550	1660	110	Anhydrite
1660	1831	171	Anhydrite and salt
1831	2226	395	Salt
2226	2700	434	Salt and anhydrite
2700	3890	1190	Anhydrite
3890	4320	430	Ls.
4320	4455	135	Sandy Cryst. ls.
4455	4575	120	Porous Cryst. ls.
4575	4580	5	Cryst. ls.
4580	4620	40	Sandy ls.
4620	4725	105	Cryst. ls.
TD 4725			