

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator SHELL OIL COMPANY	
Address P. O. BOX 991, HOUSTON, TEXAS 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name STATE "I"	Well No. 2	Pool Name, Including Formation VACUUM GLORIETA	Kind of Lease State, XXXXXXXXX	Lease No. B-2423
Location				
Unit Letter E : 2310 Feet From The NORTH Line and 330 Feet From The WEST				
Line of Section 29 T. wnshp 17-S Range 35-E , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPE LINE COMPANY	P. O. BOX 52332, HOUSTON, TEXAS 77052
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	4001 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 29 17-S 35-E	YES 2-07-64

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-28-60	Date Compl. Ready to Prod. 8-13-60	Total Depth 6387'	P.B.T.D. 6385'					
Elevations (DF, RKB, RT, GR, etc.) 3976' DF	Name of Producing Formation GLORIETA	Top Oil/Gas Pay 6111'	Tubing Depth 6065'					
Perforations 6111' to 6146'			Depth Casing Shoe ----					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" (32#)	307'	250 SX
7-7/8"	5-1/2" (15#, 17#)	4726'	200 SX
	3-1/2" (LINER)	4337-6387'	170 SX

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

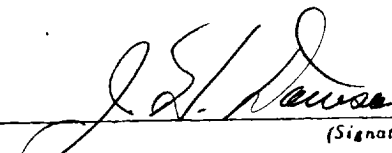
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
SUPERVISOR REG. & PERMITTING
(Title)
NOVEMBER 4, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED  , 19
BY Eddie Wilson
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 10 1982

G.C.D.
HOBBS OFFICE