

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersede C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
SHELL OIL COMPANY
Address of Operator
P. O. BOX 991, HOUSTON, TX 77001 T&C Rm. 459
2. Location of Well
UNIT LETTER **E** **2310** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE, SECTION **29** TOWNSHIP **17S** RANGE **35E** N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3976' DF

7. Unit Agreement Name
8. Farm or Lease Name
State I
9. Well No.
2
10. Field and Pool, or Wildcat
Vacuum Glorieta
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-78: RUPU (X-Pert). Pld & laid dwn rds.
8-29-78: Swbd dwn 2 3/8" tbg. RU (Jarrell). Ran 72 hr BHP bomb. SI well for buildup.
8-30-78 thru 8-31-78: Well SI for buildup.
9-01-78: RU (Jarrell) & pull BHP bomb & RU (X-Pert) plg unit. Installed BOP. SDON.
9-02-78: Pld 2 3/8" & 2 1/16" tbg. Ran (Baker) FBP on 2 3/8" tbg & set pkr @ 4078'.
RU (BJ) & acidize perms w/15000 gals 15% HCl in 3 stages as follows: ppd 500 gals 15% HCl @ 0 psi @ 5 BPM rate. Ppd 100# block of 50-50 mix benzoic acid flakes & rock salt. Ppd 500 gals 15% HCl. Ppd 200# block. Ppd 500 gals 15% HCl w/1st block on formation TP = 500 psi 3 1/2 BPM rate. Formation broke to 360 psi in 3 1/2 BPM rate. W/2nd block on formation, TP = 410 psi 3 1/2 BPM rate. W/acid on formation, TP = 270 psi 3 1/2 BPM rate. Ppd 40 bbls 2% KCl wtr. Flushed @ 450 psi in 3 1/2 BPM rate. Released pkr & pld tbg. Ran 1 jt ... tbg w/top 3' perf'd & OP'd on btm, 6352-6379', 1 1/2" IBSN, 6351-6352' on 71 jts 2 1/16" tbg 4086-6351', 2 3/8" x 2 1/16" crossover, 4085-4086' on 132 jts 2 3/8" tbg, 4072 + 2 3/8" x 6' sub in top of string. Ran 15-125-RWBC-16-4-0 pump on 97 5/8" rds, 68 - 3/4" rds & 59 - 7/8" rds. Hung well on & pump to ppg to battery. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SR. ENGR. TECH. DATE 4-14-80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 18 1980

RECEIVED

9-03-78 & 9-04-78: Well pp9 to battery.
 9-05-78: Well pp9 to battery.
 9-06-78: In 24 hrs ppd 25 BO + 88 BW.
 9-07-78: In 24 hrs ppd 31 BO + 82 BW.
 Rec: 120 BOOL + 185 BWOL.
 9-08-78: In 24 hrs ppd 32 BO + 73 BW.
 Rec: 152 BOOL + 258 BWOL.
 9-09-78: In 24 hrs ppd 34 BO + 72 BW.
 Rec: 186 BOOL + 330 BWOL.
 9-10-78: No test - well pp9 to battery.
 9-11-78: pp9 to battery - no test.
 9-12-78: No report
 9-13-78: pp9 to battery - no test.
 9-14-78: In 24 hrs ppd 33 BO + 64 BW + 111 MCFG.
 LAST REPORT