DISTRIBUTION BANTA FF			NEW MEXICO OIL CONSERVATION COMMISSI Santa Fe. New Mexico				
FILE	1						
U.B.G.S.			DEALEST FOD (ALL)				
LAND OFFICE			REQUEST FOR (OIL) - CAS ALLOWARLE				
TRANSPORTER	OIL						
	GAS	1					
PRORATION OFFI	CE						
OPERATOR			Ев 12 (123) M				
This f	orm shall	the submitted t	by the operator before an initial allowable will be assigned to any completed				
			QUADRUPLICATE to the same District Office to which Form C-101 was				

assigned to any completed Oil or Gas well. to which Form C-101 was sent. The allowprovided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

				. Р	• • • • •	(Place)	New Mexico	Febr	(Date)
				TING AN ALLOW		A WELL KN			
She	11 011	Comp	any	S	tate "I"	, Well No	.2,	in. SW	1/4
Unit	Letter	, Sec.		, 17 S , 1	K	, NMPM.,		- A	Pool
Lea			· · · · · · · · · · · · · · · · · · ·		pudded 12	-30-63	Date Drillin	g Completed	1-30-64
P	lease ind				9761	Total	Depth 6387	PBTD_	63851
	<u>R-3</u>	<u>5-E</u>	· · · · · ·	Top Oil/Mar Pay	61111	Name	of Prod. Form	Glorieta	
D	C	B	A	PRODUCING INTERV	<u>AL</u> -				
				r Perforations	 *560 res	arks			
E	F	G	H	Open Hole	•••	Depth	4726'	Depth Tubing	60651
C				170IL WELL TEST -		Gasin	g 310e		
L	K	J	Ī						Choke
_		-	-	S Natural Prod. Te	st:	bbls.oil,	bbls water	inhrs,	min. Size
, 			<u> </u>	Test After Acid					
M	N	0	P	load oil used):	124 bb1	s.oil, 📥	bbls water in	19 hrs, -	min. Size_14
Ì				GAS WELL TEST -					
101	FNL &	3301	WL. Se	ec.29 Natural Prod. Te	- 4 -				
	(FOOTA	GE)		Matural Prod. le	St:	MLF/ D.	ay; Hours flowed	Choke	51ze
		nd Geme: Feet	nting Med Sax	cord Method of Testir					
		T		Test After Acid	or Fracture	Ireatment:		MCF/Day; Hours	flowed
8-5/8	8* 2	971	250	Choke Size	Method c	f Testing:			
5-1/2	2" 47:	171	200	Acid or Facture sand):	Treatment (ive amounts of	materials used,	such as acid,	water, oil, and
31 3	inr 43	37-63	37' 17	70 Casing -	Tubing 280 Press.	Date first oil run to	new tanks Fel	orvery 7, 1	.964
2-1/1	16" 22	991		Oil Transporter	Texas	New Mexico			
2"		571		Gas Transporter_	Philli	ps Petroleu	a Company		
emarke	+6111	11, 61	121, 6	6115'. 6118'. 6	119'. 612	51. 61271	61.301 61.3	N. 67.14.1	61421-61441
-11141 83	614	51, 61	461 vd	ith one jet sho	t (total	14 holes)			CTAD. CTAN
•••••	•••••••••••	••••••	•••••			•••••••••••••••••••••••••••••••••••••••			•••••
•••••	· · · · · · · · · · · · · · · · · · ·	••••••	••••••••						•••••••
			at the in	nformation given abo	we is true a	nd complete to Shell 04	the best of my.	knowledge.	
prove	d			1	. 19		(Company (or Operator)	••••••••••••••••••••••••••••••••••••••
	•					- 94	Or Or	iginal Signed	By v
/	ON CO	ONSER	VATIO	N COMMISSION		Ву:А.	Lowery R.	<u>A, L(),WEHC</u> ature)	±
14	17-						st Exploits		iser
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