

# REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-105  
Effective 1-1-65

## HORIZATION TO TRANSPORT OIL AND NATURAL GAS

ANTAF	
ILE	
U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator  
**TEXACO Inc.**

Address  
**P.O. Box 728, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)  
 New Well ☐ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain) **Change Operator & Lease Name: Eff. 10-1-77**  
**Formerly: State 'E' #1**  
**Operated By: Bettis, Boyd & Stovall**

If change of ownership give name and address of previous owner **Bettis, Boyd and Stovall, P.O. Box 1168, Graham, Texas 76046**

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Central Vacuum Unit</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Vacuum Grayburg San Andres</b>	Kind of Lease State, Federal or Fee	Lease No. <b>B-2423</b>
Location Unit Letter <b>A</b> ; <b>330</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b>				
Line of Section <b>30</b> Township <b>17-S</b> Range <b>35-E</b> , NMPM, <b>Lea</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Permian Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1183 Houston, Texas</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 6666, Houston, Texas</b>	
If well produces oil or liquids, give location of tanks. Unit <b>A</b> Sec. <b>30</b> Twp. <b>17-S</b> Rge. <b>35-E</b>	Is gas actually connected? <input type="checkbox"/> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*  
**Assistant District Superintendent**  
*(Title)*  
**9-26-77**  
*(Date)*

### OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY **John**  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.