

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1501
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	18
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

<b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/11/97 - 5/16/97

1. MIRU. NU BOP, rods, pump and tubing.

2. TIH with 6-1/8" bit and Bulldog Bailer. Cleaned out to 4703'. TIH w/ 7" treating packer & set @ 3885'. Spotted 110 gals TS-164 and scale converter across open hole & shut in for 24 hours.

3. Spotted 300 gals 15% NEFE across open hole. Shut in one hour and swabbed back. Acidized open hole with 6000 gals 15% NEFE HCL, Max P = 1850#, AIR = 4.3 BPM. Swabbed back load.

4. Scale squeezed with two drums TH-793 scale inhibitor mixed in 24 Bbls fresh water and flushed with 250 Bbls fresh water.

5. POH w/ packer & tubing. TIH w/ production equipment & returned well to production.

OPT 5-22-97 PUMPING BY ROD PUMP: 44 BOPD, 477 BWPD, 13 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/2/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

APPROVED BY ORIGINAL SIGNATURE OF CURT WILLIAMS TITLE DISTRICT I SUPERVISOR DATE 7/2/97

CONDITIONS OF APPROVAL, IF ANY: