ILE S.G.	ILE		L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURA	Form C-104 Supersedes Vid C-104 and C Effective 1-1-65
TRANS	SPORTER OIL GAS ATOR			
Address	EXACO Inc.			
Reason(s	P.O. Box 728 H	obbs, New Mexico 88.	240	
New We! Recompl Change i	·		Gas Formerly: Sar	Change Operator &  Eff. 10-1-77  Ita Fe # 25  Dillips Petrn. Corp.
If change and addre	of ownership give ne- ess of previous owner	Phillips Petro. Co., A		Nashington . Odessa , Tex 7916
II. DESCRI	PTION OF WELL AND			
Centro Location	al Vacuum Unit	: i -	burg San Andres State, Fed	Lease No.
Unit L	etter <u>J</u> : 1986	OFeet From The <u>East</u> 1	line and 1980 Feet Fro	m The South
Line	f Section 30 T	ownship /7-5 Range	35-E , NMPM, L	ea County
III. DESIGN	ATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS	
	- New Mexico		P.O. Box 1510 Mic	roved copy of this form is to be sent;    land, Texas roved copy of this form is to be sent;
Phil	lips Petroleum	Co. Unit Sec. Twp. Rge.	Phillips Bldg. 4th + W	ash. Odessa Texas
give locat	oduces oil or liquids, tion of tanks.	0 30 17-5 354	Is gas actually connected?	/hen // / / / / / / / / / / / / / / / / /
If this pro IV. COMPLE	duction is commingled w	ith that from any other lease or pool	, give commingling order number:	
	nate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's
Date Spud		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation	ns			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
V. TEST DA	TA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours	and must be equal to or exceed top allow
	First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of 7	reet .	Tubing Pressure	Casing Pressure	Choke Size
Actual Proc	i. During Test	Oti-Bbis.	Water-Bbls.	Gae - MCF
		L		
Actual Proc	L I. Test-MCF/D	Length of Test	Pole Condenses Condenses	
			Bila. Condensate/MMCF	Gravity of Condensate
i . esting Met	thad (pitot, back pr.)	Tubing Pressure / Shut-in )	Coolea Desarra (Chat da)	<del></del>

VI. CERTIFICATE OF COMPLIANCE

IV.

APPROVED.

Casing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

4-26-77

sistant

(Date)

Tubing Pressure ( Shut-in )

Superintendent