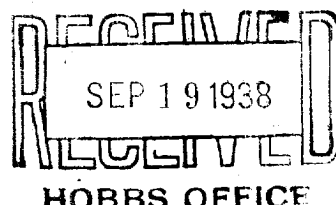


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

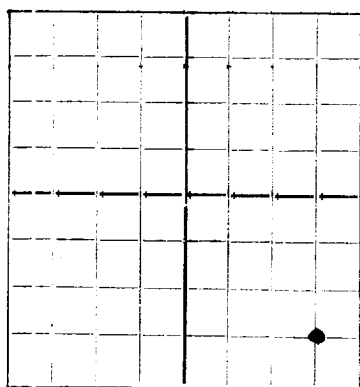
Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

Box 2099 - Houston, Texas

State **B** Company or Operator **1** Address **SE 1/4 SE 1/4 30**  
 Well No. **35-2** in **Vacuum** of Sec. **17 - 8**  
 Lease **4620** N. M. P. M. **600** Field, **Lea** County, **35E**  
 Well is **4620** feet south of the North line and **600** feet west of the East line of **Sec. 30, T 17-S, R 35E**  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is **Shell Petroleum Corporation** Address **Houston, Texas**  
 Drilling commenced **August 7, 1938** Drilling was completed **Sept. 5, 1938**  
 Name of drilling contractor **Drilling & Exploration Co.** Address **Dallas, Texas**  
 Elevation above sea level at top of casing \_\_\_\_\_ feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

4415

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8	28	10	Natl	1575	Guide	New SS		Surface
5-1/2	14	10	Natl	4300	Float & guide	New SS		Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1575	600	Halliburton		
7-3/4	5-1/2	4300	275	"		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **4700** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Sept. 4, 1938**  
 The production of the first 24 hours was **384** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be **36.8 API @ 58 Fahr.**  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Hawkins** Driller **McDaniel** Driller  
**Hawley** Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12**day of **Sept** 19**38****Richard L. Lash**

Notary Public

MY COMMISSION EXPIRES MAY 13, 1941

My Commission expires \_\_\_\_\_

Hobbs, N. M. Sept. 10, 1938

Name **E. K. Kinney**Position **District Supt.**Representing **Shell Petroleum Corporation**Address **Box 1457 - Hobbs, N. M.**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	240	240	Sand & Caliche
240	1542		Red beds
1542	1777		Anhydrite w/ streaks red shale & salt
1777	2830		Salt & anhydrite
2830	3520		Anhydrite
3520	3985		Anhydrite & limestone
3985	4700		Limestone w/ streaks of sand & anhydrite