Submit 3 Copies to Appropriate District Office

> Type of Well: WELL X

2. Name of Operator

3. Address of Operator

Well Location

P. O. Box 730

Unit Letter \_

PERFORM REMEDIAL WORK

**TEMPORARILY ABANDON** 

**PULL OR ALTER CASING** 

work) SEE RULE 1103.

4/10/93 - 4/16/93

30

Section

11.

OTHER:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

GAS WELL

Revised 1-1-89 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-<del>99020</del> ひえてはら Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE 🗵 FEE L 6. State Oil & Gas Lease No. B-1722 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) CENTRAL VACUUM UNIT OTHER 8. Well No. Texaco Exploration and Production Inc. 35 9. Pool name or Wildcat Hobbs, NM 88240 VACUUM GRAYBURG SAN ANDRES 660 Feet From The SOUTH 620 Feet From The Line and **WEST** Lipe County Township 17-S Range 35-E LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3997' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1. MIRU, TOH W/ PROD EQUIP. TAGGED BOTTOM @ 4710'. 2. SPTD 400 GALS AMMONIUM BICARBONATE FR 4300'-4710', SET PKR @ 3411', SQZD ADDL 400 GALS AMMONIUM BICARBONATE INTO FORMATION, SION. 3. SPTD 400 GALS 20% HCL NEFE FR 4300'-4710', SET PKR @ 3411', SQZD ADDL 400 GALS. SI 1 HR, MAX P = 2637', AIR = 3.9 BPM. SWABBED BACK LOAD. 4. ACIDIZED OH FR 4210'-4710' W/ 6000 GALS 20% HCL NEFE. MAX P = 2637#, AIR = 3.9 BPM. 5. SCALE SQZD W/ 4 DRUMS TH-793 IN 48 BFW, OVERFLUSHED W/ 400 BFW. 6. RETURNED WELL TO PRODUCTION. OPT 4/29/93 24 BOPD, 414 BWPD, 4 MCFD C I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ENGINEER'S ASSISTANT DATE 7-27-93 TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191 Orig. Signed by Paul Kautz

CONDITIONS OF APPROVAL, IP ANY:

Geologist

\_ mue \_\_

(This space for State Use)

APPROVED BY

SIGNATURE