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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE MARKING INSTRUCTIONS FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Texaco Inc.

2. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

3. Location of Well

UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **620** FEET FROM

THE **West** LINE, SECTION **30** TOWNSHIP **17-S** RANGE **35-E** NEPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3997' (GR)

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1722

7. Unit Agreement Name

Central Vacuum Unit

8. Form of Lease Name

Central Vacuum Unit

9. Well No.

35

10. Field and Pool, or Wildcat

Vacuum Grayburg-San Andres

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

11. Description of Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing. Rig up reverse unit.
2. Drill out from present PBTD of 4660' to new PBTD of 4710'.
3. Log well. Set pkr. @ 4650'.
4. Acidize open-hole 4650'-4710'.w/4000 gal. 15% NE Acid in 2-equal stages. Swab.
5. Frac open-hole 4650'-4710' w/15,000 gal cross linked gel & 21,000 # 20-40 sand. Flush w/2500 gal 2% KCl. Pull pkr. & frac. tubing.
6. Plug back open-hole w/10/80 sand to 4660' & put 10' cement on top of sand plug.
7. Set pkr. @ 4000'. Acidize open-hole 4106'-4650' w/4000 gal. 15% NE Acid in 2-equal stages.
8. DOC & clean out sand to 4710'.
9. Run pumping equipment. Test & return to production.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE **Asst. Dist. Supt.**

DATE **2-8-79**

APPROVED BY

Orig. Signed By

Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL **Dist. I. Supt.**

FEB 12 1979