

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1.06)

Name of Company	TEXACO Inc.	Address	PO Box 352 - Hobbs, NM 10 19								
Lease	State L.L. 111	Well No.	1	Unit Letter	M	Section	30	Township	17-S	Range	35-E
Date Work Performed	August 26, 1959	Pool	Vacuum	County	Lea						

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Full rods and tubing. Plug Back from 4679' to 4660' with 20 Gals. Hydromite. Ran 3" frac tubing with Packer in 5 1/2" O. D. Casing at 4037'. Frac open Hole from 4110' to 4660' with 30,000 gals refined oil and 30,000 lbs sand, with 1000 lbs naphthalene between 1st stage and 2nd stage of 10,000 gals. Injection rate was 13.1 BPM, Job complete 9:07 A. M. August 14, 1959. Recover load oil, test, and return well to production.

Witnessed by	Position	Company				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
3997'	4850'	4679'	4106' to 4679'	6-3-38		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
2 3/8"	4630'	5 1/2"	4106'			
Perforated Interval(s)	NONE					
Open Hole Interval	Producing Formation(s)					
4110' to 4850'	Lower Grayburg and San Andres					
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-1-59	1	--	0	324	--
After Workover	8-26-59	76	-- 118	0	1550	--
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by	Name		7/11/59			
Title	Position		District Superintendent			
Date	Company		TEXACO Inc.			