

THE TEXAS COMPANY  
STATE OF NEW MEXICO "N" No. 1

The present derrick floor is 10' below the original derrick floor, therefore all depth used in this report are 10' less than the corresponding depths on the log and previous reports.

Started drilling out cement at 4690' on 7-14-38. After drilling out cement to 4740', a cement retainer was set at 4072' and a total of 53 sacks of cement squeezed into the formation. After drilling out the cement retainer and cement to a depth of 4689', the well was treated on 9-5-38 with 1000 gallons Dowell XX Acid. After the treatment the well flowed 32 barrels oil in 6 hours.

After re-acidizing on 9-7-38 with 2000 gallons Dowell XX acid the well produced 95 barrels fluid - 50% salt water - in six hours.

On 9-16-38, a cement retainer was set at 4068' and 61 sacks of cement squeezed into the formation. While drilling out cement to a total depth of 4689', the well began to show oil at 4600'.

After treating on 10-6-38 with approximately 138 gallons of Dowell XX Acid, the well swabbed 22 barrels oil in 6 hours.

On 10-11-38, the cement and formation was perforated with 39 shots from 4600' to 4635' and from 4650' to 4683' with 39 shots. After perforating, the well was re-acidized on 10-13-38 with 340 gallons Dowell XX acid.

After running tubing with 9 2" Merla flow valves, the well produced 54 barrels oil on 12 hours swabbing.

The well is now producing top allowable flowing with its own gas.

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Started drilling out cement at 4890' on 9-14-38. After drilling out cement to 4743', a cement retainer was set at 4078'. A total of 58 sacks of cement were used in the formation. After drilling out the cement retainer and cement to a depth of 4743', the well was treated on 9-8-38 with 1000 gallons Dowell X fluid. After the treatment the well flowed 32 barrels oil in 4 hours.

After re-cementing on 9-7-38 with 8000 gallons Dowell X fluid the well produced 32 barrels fluid - 50% salt water - in six hours.

On 9-16-38, a cement retainer was set at 4065' and 21 sacks of cement were used in the formation. While drilling out cement to a total depth of 4890', the well began to show oil at 4890'.

After treating on 10-8-38 with approximately 100 gallons of Dowell X fluid, the well showed 32 barrels oil in 6 hours.

On 10-11-38, the cement and formation was perforated with 32 shots from 4800' to 4833' and from 4850' to 4883' with 32 shots. After perforating, the well was re-cemented on 10-13-38 with 840 gallons Dowell X fluid.

After running tubing with 2 3/8" Maria flow valve, the well produced 34 barrels oil in 18 hours swelling.

The well is now producing top allowable flowing with 12 barrels oil in 24 hours.