DISTRICT I

P.O: Bux 1980, Hobbs, NM 88241-1980

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

Title

Date

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	DISTRICT IV	8 Santa F	e, NM 87504-208	ıΩ	Sa	anta Fe, No	ew M	lexico 8	7504-2	2088			AMEND	ED REPORT		
TEXACO EXPLORATION & PRODUCTION INC. 202351 3 Reason for Filing Code 4 5 3 Reason for Filing Code 4 5 3 Reason for Filing Code 4 5 3 3 3 3 3 3 3 3 3		o, danta i			OR ALLO	WABLE A	ND A	UTHOF	RIZATI	ON	TO TRANSP	ORI	-			
API Number API Number API Number API Number Pool Name Property Name Pool Name API Number AP	Operator Name and Address															
** API Number 30-025-02946	TEXACO EX	TEXACO EXPLORATION & PRODUCTION INC.														
API Number 30-005-002946			3S, NM 88240						1		Rea			4-15-98		
Property Name																
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United no. Section Township Range Lot.ldn Feet From The 1980 SOUTH 621 WEST LE	11 10	· · · · · · · · · · · · · · · · · ·														
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12 Lse Code 13 Producing Method Code 14 Gas Cornection Data 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration	Bottor			Pango Lotte E ce												
S	Of Griot fig.			Ū	Lot.ian	reet From	ine	ne North/South L		e F	Feet From The		ast/West Line County			
18 Transporter 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description	Lse Code	¹³ Produc				15 C-129	129 Permit Number		16	⁶ C-129 Effective Dat		!	¹⁷ C-129 Expiration			
OGRID and Address and Description	On and															
015126								^{20.} POD 21								
O22628; 144792 (2) TEXAS NEW MEXICO PIPELINE CO. 2484610 O E-31-18S-35E LEA, N.M. (BATTERY) LACT UNITS	015126		P.O. BOX 900				2484610		0		E-31-18S-35E LEA, N.M. (BATTERY)					
(3) WESTTEX 66 PIPELINE O09171; 009171 GPM GAS CORP. 4044 PENBROOK ODESSA, TX 75762 D22345 TEXACO E & P NC. 36TH FLOOR, P. O. EOX 4325 HOUSTON, TX 77210-4325 IV. Produced Water 23 PCD 2484650 V. Well Completion Data 26 Ready Data 27 Total Depth 28 PBTD 29 Perforations 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 38 Casing Pressure	022628; 144792 (2)						2484610				E-31-18S-35E					
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³⁴ Date New OII ³⁵ Gas Delivery Date ³⁶ Date of Test ³⁷ Length of Test ³⁸ Tubing Pressure ³⁹ Casing Pressu																
Casing Pressure	VI. Well Te	st Data														
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	40 Choke Size		41 Oil - Bbls. 42		⁴² Water	Water - Bbls.		⁴³ Gas - MCF			44 AOF		⁴⁵ Test	Method		
1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT : SUPERVISOR								
Title:		d. 0	Vems	(e)	rak	٤	.11				DISTRICT	iSL	IPERVISOR	ALTIN.		
Printed Name J. Denise Leake					-						33 2	0	4 1000			
Approval Date:	7000						Approval Date:									
Jate //9/93 Telephor e 397-0405													•			