

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the tender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

TEXACO Inc.OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**P. O. Box 352, Midland, Texas****October 8, 1959**

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. **State of New Mexico "N"** Well No. **2** in **L**
(Company or Operator) **Lease** (Unit)
NW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **30**, T. **17-S**, R. **35-E**, NMPM., **Vacuum** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase Production We Propose To Do The Following Work:

1. Pump well down and inject a mixture of 55 gallons of Cheplex in 500 gallons of 5% Hydrochloric Acid into the tubing-casing annulus.
2. After period of 24 hrs. pull rods and tubing.
3. Plug back open hole from 4720' to 4680' (40') with Hydromite.
4. Fracture open hole section from 4088' to 4680' with 30,000 gallons of Refined Oil carrying one pound sand per gallon in three 10,000 gallon stages with 1000 pounds of flaked Naphthalene between stages down 3" tubing with packer set at approximately 4050'.
5. Recover Lead Oil, test and return well to production.

Approved **October 8 OCT 13 1959**, 19 **59**
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy **Engineer District 1**
Title**TEXACO Inc.**

Company or Operator

By

Position **Assistant District Superintendent**
Send Communications regarding well to:Name **J. G. Elovins, Jr.**Address **P. O. Box 352, Midland, Texas**