## Submit 3 copies to Appropriate District Office

## State of New Mexico $En_{F: \, \mathfrak{Y}}, \, \text{Minerals and Natural Resources Department}$

Form C-103 Revised 1-1-89

DIL CONSERVATION DIVISION P.O. Box 1936, Hobbs, NM 8240  DISTRICT II.  P.O. Box 2088  Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 87504-2088  Simple y Notices And Artee, NM 87410  Simple y Notices And Artee, NM 87410  [DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (POMO-C10) Fer SUCH PROPOSALS.)  1. Type of Welk OLL GAS	District Office	Revised 1-1-69
DISTRICT      Santa Fe, New Mexico 87504-2088	OIL CONSERVATION DIVISION	WELL API NO.
P. O. Box Drawer DD. Artesia, NM 8210  SINDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEPENDENT OF PROPOSALS TO THER OF PROPOSALS TO THE P	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	
FO, Box Drawer DD, Artesia, NM 89210  SISTECT III  1000 Rio Brazos Rd., Aztec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (CRINI C-101)" FOR SUICH PROPOSALS.)  1. Type of Walt:  OTHER  2. Name of Operator  TEXACO EXPLORATION & RODUCTION INC.  3. Address of Operator  P,O, BOX 730, HOBBS, NM 88240  9. Feet From The _WESTLine  Section _30	Santa Fe. New Mexico 8/504-2088	
B-1722   SUNDEY NOTICES AND REPORTS ON WELL	P.O. Box Drawer DD, Artesia, NM 88210	STATE K
CONDITION   NOTICES AND REPORTS ON WELL   SUNDRY NOTICES AND REPORTS ON WELL   SPENIT   COMMENCE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"   CENTRAL VACUUM UNIT		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO RT TO BEPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of We' WELL S GAS WELL OTHER  2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  4. Well Location Unit Letter E: 1980 Feet From The NORTH Line and 521 Feet From The WEST Line Section 30 Township 173 Range 35E NMPM LEA COUNTY  10. Evestion (Show whether OF, FXKB, RT, GR, etc.) 3992 GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON GIANGE PLANS GOMESCE PRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB GOTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  71994 - 72494  1. MIRU, TOH W/ RODS & PUMP. SCANALOGED TBG OUT OF HOLE. TAGGED @ 4580' (110' FILL), CLEANED OUT TO 4690' (PBTD)  2. SPTD 200 GALS 15% NEFE HCL ACROSS OPEN HOLE. SET TREATING PKR @ 3550'. ACIDIZED OPEN HOLE W/ 8000 GALS  3. TOH W/ PKR. TAGGED @ 4430' (280' FILL). CLEANED OUT TO 4690' (PBTD).  4. TIH W/ TBG, RODS, & PUMP. RETURNED WELL TO PRODUCTION.  OPT 8-8-94 PUMPING BY ROD PUMP. 16 BOPD, 77 BWPD, 11 MCFD		5 1722
1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well:		CENTRAL VACUUM UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  9. Pool Name or Wildest VACUUM GRAYBURG SAN ANDRES 4. Well Location Unit Letter E: 1980 Feet From The NORTH Line and 621 Feet From The WEST Line Section 30 Township 17S Range 35E NMPM LEA_COUNTY  10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3992 GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERNIS CASING TEMPORARILY ABANDON ALTERNIS CASING THERE OTHER OTHER CASING OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  7/1994 - 7/24/94  1. MIRU, TOH WY RODS & PUMP SCANALOGED TBG OUT OF HOLE. SET TREATING PKR @ 3550*. ACIDIZED OPEN HOLE W/ 8000 GALS 15% NEFE HCL. MAX P = 37354, AIR = 4.7 BPM. SI 1 Hr & SWABBED BACK.  3. TOH W/ PKR. TAGGED @ 4430 (260 FILL), CLEANED OUT TO 4690* (PBTD).  4. TIH W/ TBG, RODS, & PUMP. RETURNED WELL TO PRODUCTION.  OPT 8-8-94 PUMPING BY ROD PUMP: 16 BOPD, 77 BWPD, 11 MCFD  Tends don't file in Microscope Byron Date in Section of the Completed Back.  EDIT ASSI	Oll — GAS —	
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4. Well Location Unit Letter _ E : 1990	3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	
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Monte C. Duncan

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