		NEW MEXIC						FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS	REPOI	RTS ON	WELLS		
) (S	ubmit to appropi	riate District	Office as	per Comm	ission Ru	le 1106)	
Name of Co	mpany TEXACO	Inc.		Addre	, P		52 - Midla	nd, Texas
Lease N	the Mran	N St to	Well No. U 3	Init Letter E	Section 30	Townshij 17-S	1	Range 35-E
Date Work F May 15	erformed	Pool	Vacuum		C	County	Lea	
		THIS IS	A REPORT O	F: (Cbeck	appropriat			
Beginn	ing Drilling Operation	s [] Ca	sing Test and	Cement Jol	ь [Other (E	Explain):	
📋 Pluggi	ng	T Rei	medial Work					
Or	h 14 Hr PT well en hole 4188* 1	pumped 40 B to 4690", end	0 and No w ding 4:00	t r, Gra P.M. Ma	wity 37 w 15, 1	.0, Gor .960.	: - TSTM, Pi	roduction from
Witnessed b	у		Position		С	Company		
Witnessed b	у	FILL IN BEL	OW FOR RE		WORK RE	a "	NL Y	
		FILL IN BEL	OW FOR RE	MEDIAL V	WORK RE	PORTS O		
DFElev.	тр 1002 і	FILL IN BEL	OW FOR RE		WORK RE	PORTS ()		Completion Date May 21, 1939
DFElev.	тр 1002 і		OW FOR RE	AL WELL 4690	WORK RE	PORTS Of Producing	Interval to 14750 Oil String	May 21, 1939
D F Elev. Tubing Dian	TD 4002 • peter 2=	47501	LOW FOR RE Origin PBTD	AL WELL 4690	WORK RE DATA ing Diamete	PORTS Of Producing	Interval to 14750 Oil String	May 21, 1939 3 Depth
D F Elev. Fubing Dian Perforated I	TD 4002 • Deter 2 = Deterval(s) 4525 • • Deterval	L7501 Tubing Depth	OW FOR RE ORIGIN PBTD	AL WELL 146901 Oil Str. Produc	WORK RE DATA ing Diamete 519 ing Format Gravbu	PORTS 0/ Producing 145251 er	Interval to 14750 Oil String	May 21, 1939 3 Depth
D F Elev. Tubing Dian Perforated I	TD 4002 • Deter 2 = Deterval(s) 4525 • • Deterval	47501 Tubing Depth to 47501	LOW FOR RE ORIGIN PBTD	AL WELL 4690 Oil Stri Produc OF WOR eduction	WORK RE DATA ing Diamete 5 ing Format Graybu KOVER Water Pr	PORTS 0/ Producing 145251 er	Interval to 4750 Oil String 411	May 21, 1939 3 Depth 58 : Gas Well Potentia
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover	TD 4002 1 Deter 2 nterval(s) 4525 1 10 1188 1 11 Date of	17501 Tubing Depth to 17501 to 17501 Oil Production	-OW FOR RE ORIGIN, PBTD 45311 RESULTS Gas Pro	AL WELL 16901 Oil Stri Produc OF WOR Eduction FPD	work re DATA ing Diameto 5 ing Format Graybu Kover Water Pr BH	PORTS () Producing 1525 er ion(s) r g & Sa roduction	Interval to 4750 Oil String 411 n Andres GOR	May 21, 1939 3 Depth 58 : Gas Well Potentia
D F Elev. Tubing Dian Perforated I Open Hole I Test Before	TD 1002 1 Deter 2 nterval(s) 1525 1 10 10 10 10 10 10 10 10 10 1	17501 Tubing Depth to 17501 Oil Production B P D	LOW FOR RE ORIGIN PBTD 145311 RESULTS Gas Pro MCF	AL WELL J46901 Oil Stri Produc OF WOR duction PD	WORK RE DATA ing Diamete 51 ing Format Graybu KOVER Water Pr B H NO NO	PORTS 0 Producing 1525 er ion(s) r g & Sa roduction D ne	Interval to 47501 Oil String 411 n Andres GOR Cubic feet/B 580 TSTM	May 21, 1939 3 Depth 38 : bl Gas Well Potentia MCFPD None None
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After	TD 4002 • Deter 2 = nterval(s) 4525 • 4 nterval 11.88 • 1 Date of Test Feb. 1, 1960 May 15, 1960	17501 Tubing Depth to 17501 to 17501 Oil Production BPD 6	-OW FOR RE ORIGIN. PBTD 45311 RESULTS Gas Pro MCF 3	AL WELL 146901 Oil Stri Produc OF WOR duction PD One I her	WORK RE DATA ing Diamete 51 ing Format Graybu KOVER Water Pr B H NO NO	PORTS () Producing 14525 er ion(s) r g (c Sa roduction PD ne that the in	Interval to 47501 Oil String 411 n Andres GOR Cubic feet/B 580 TSTM formation given	May 21, 1939 3 Depth 38 : 68 : Gas Well Potentia MCFPD None
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After	TD 4002 • Deter 2= Date val(s) 4525 • 4 10 10 10 10 10 10 10 10 10 10	17501 Tubing Depth to 17501 to 17501 Oil Production BPD 6	-OW FOR RE ORIGIN. PBTD 45311 RESULTS Gas Pro MCF 3	AL WELL 146901 Oil Stri Produc OF WOR duction PD One I her	WORK RE DATA ing Diamete 53 ing Format Graybu KOVER Water Pr B H NO NO eby certify e best of m	PORTS () Producing 1525 er ion(s) r g & Sa oduction D ne that the in iy knowled	Interval to 47501 Oil String 411 n Andres GOR Cubic feet/B 580 TSTM formation given ge.	May 21, 1939 3 Depth 38 : bl Gas Well Potentia MCFPD None None
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After Workover	TD 4002 • Deter 2= Date val(s) 4525 • 4 10 10 10 10 10 10 10 10 10 10	17501 Tubing Depth to 17501 to 17501 Oil Production BPD 6	-OW FOR RE ORIGIN. PBTD 45311 RESULTS Gas Pro MCF 3	AL WELL 146901 Oil Stri Produc OF WOR duction PD One I her to th Name Posit	WORK RE DATA ing Diamete 51 ing Format Graybu KOVER Water Pr BH NO NO eby certify e best of m	PORTS () Producing 1525 er ion(s) rg & Sa roduction D me that the in hy knowled M. L	Interval to 47501 Oil String 411 n Andres GOR Cubic feet/B 580 TSTM formation given ge.	May 21, 1939 3 Depth 88:

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