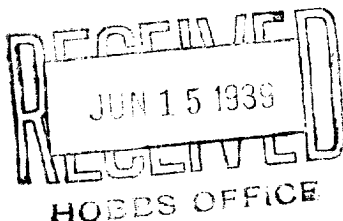


FORM C-105

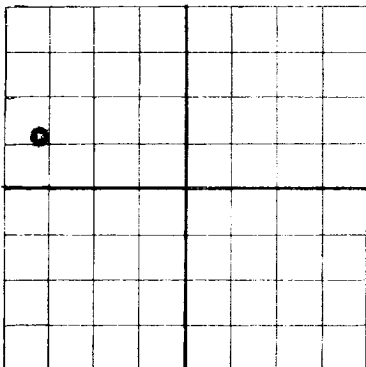
N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

The Texas Company

P. O. Box 1270, Midland, Texas

Company or Operator **St. N.M. "N"** Well No. **3** in **SW 1/4 NW 1/4** of Sec. **30**, T. **17-S**

R. **35-E** N. M. P. M. **Vacuum** Field, **Lea** County.

Well is **1980'** feet south of the North line and **1980'** feet west of the East line of **N 1/4 Section 30**

If State land the oil and gas lease is No. **B-1722** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **The Texas Company** Address **Box 2332, Houston, Texas**

Drilling commenced **4-2-** 19 **39** Drilling was completed **5-21-** 19 **39**

Name of drilling contractor **Mandeville-Thompson** Address **Chickasha, Oklahoma**

Elevation above sea level at top of casing **XXXXXX 4002** feet at **Derrick Floor.**

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4525** to **4750** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7-5/8	26.40	8	LW	1614'	Baker	Cement Guide			
5-1/2	17	10	Smls	4210'	Larkin	Cement Guide			
2"	4.70	10	Smls	4656	Tubing	(at 4750')			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7-5/8	1613'	450			
	5-1/2	4188'	800			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Halliburton	6000 G	5-12-39		
		"	30000	5-10-39		
		"	10000	5-8-39		

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4750** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 21st** 19 **39**

The production of the first **16** hours was **89** barrels of fluid of which **0** % was oil; **0** %

emulsion; **0** % water; and _____ % sediment. Gravity, Be **36.5**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

K. L. Beck Driller **B. C. Mackey** Driller

L. D. White Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th**

Midland, Texas, June 13th, 1939

day of **June** 19 **39**

Name _____

Position **District Superintendent**

Representing **The Texas Company**

Company or Operator

Address **P. O. Box 1270, Midland, Texas.**

My Commission expires **6-1-41**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	185	185	Caliche & Sand
185	225	40	Sand
225	505	280	Red Beds
505	1001	496	Red Beds & Shells
1001	1121	120	Red Rock
1121	1280	159	Red Rock & Sand Shells
1280	1403	123	Red Rock
1403	1540	137	Red Rock & Shells
1540	1705	165	Anhydrite
1705	1810	105	Salt
1810	2645	835	Anhydrite & Salt
2645	2770	125	Salt & Broken Anhydrite
2770	2936	166	Broken Anhydrite
2936	3787	851	Anhydrite
3787	3822	35	Anhydrite & Lime
3822	3854	32	Anhydrite
3854	3877	23	Anhydrite & Lime.
3877	3961	84	Anhydrite
3961	3998	37	Anhydrite & Lime
3998	4032	34	Anhydrite & Gyp
4032	4750	718	Lime.
TOTAL DEPTH : 4750'.			
			Deviation tests as follows:
			500' - 3/4°
			1000' - 0°
			1525' - 3/4°
			2125' - 1/4°
			2625' - 0°
			2675' - 1°
			2900' - 1-5/4°
			3000' - 1°
			3600' - 1-1/4°
			3790' - 2-1/4°
			4000' - 2-1/4°
LFS-DAT			