NEW MEXICO OIL CONSERVATION COMMISSION							FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS								
(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Company Address								
	CO Inc.			P.O. Box	352 - Mic	lland. Texas		
Lease NP.	s production of	* ************************************		1	on Townshir		Be for the	
Date Work Pe	e New Mexico	Pool	<u> </u>	<u>D</u> 30) <u> 17 -</u> County	• 5	and the second	
	1 26, 1961	Vacuum			Lea			
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Coment Job Other (Explain):								
Plugging X Reme Detailed account of work done, nature and quantity of			edial Work					
Inject a mixture of 55 gals of Cheplex in 500 gals of 5% Hydrochloric Acid into the tubing-casing annulus. Pull rods and tubing, clean out to total depth. Plug back open hole from 4750' to 4680' with 65 gals Hydromite. Frac with 30,000 gals refined oil and 30,000 lbs. sand in 3 stages of 10,000 gals, with 1000 lbs. flaked Napthalene between stages at 17.2 BPM. Recover load oil, test, return well to production.								
Witnessed by Position			Position	Company				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
ORIGINAL WELL DATA DF Elev. T D P B T D Producing Interval Completion Date								
4003 1		4750		lone	-	to 4750.	7-22-39	
Tubing Diameter		Tubing Depth	•	. Oil String Dia		Oil String De	-	
2" Perforated In	terval(s)	4654		51/	۲"	418	0 •	
Open Hole In	None			Producing Formation(s) Grayburg - San Andres				
Test	Date of Test	Oil Production BPD		tion Wate	r Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	2-1-60	4	3		None	740		
After Workover	4-26-61	20	ò		None	460		
					I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Title	<u> </u>			Name .	2	ι	G. Blevins, J	
					Assistant District Superintendent Company TEXACO Inc.			
				J IBAROU LIIC.				