

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-7556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco, Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 178, Hobbs, New Mexico 88240	9. Well No. S-111-165
4. Location of Well UNIT LETTER <u>L</u> , <u>600</u> FEET FROM THE <u>East</u> LINE AND <u>200</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Crayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3970' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <u>Repair Waterflow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Set RCP @ 4000' & spot 20' sand on plug.
3. Perforate 4 1/2" csg w/2-JS @ 1670'. Set cement retainer @ 1620'.
4. Cement perfs. @ 1670' w/150 sx. class 'H' cement & circulate.
5. WOC. DTC. TEST. Pull RCP.
6. Set pkr. @ 4150'. Acidize 1 1/2" csg perfs. 4250'-4000' w/6000 gals. 15% gelled acid using 500# rock salt & moth balls between stages.
7. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 1/2/81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: