

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02947 02951
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B- 1722
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	10
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : 1978 Feet From The <u>NORTH</u> Line and 1907 Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3992' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-05-00: MIRU KEY. NUBOP.TIH W/TBG TO 4260'. RUN GR,CCL. RBP SET @ 4223'. DUMP 1 SX SAND ON TOP OF RBP. TAG SAND @ 4215' PBT.D. TIH W/TBG.

7-06-00: TEST CSG & RBP TO 1000#-OK. RIG DOWN. KEY.

7-11-00: MIRU DRLG RIG. TIH W/WHIPSTOCK.

7-12-00: ORIENT & SET TO 270 DEG AZIMUTH. MILL ON CSG 4203-04. MILL FR 4204-12. RUN GYRO. DRLG 4212-21,35,66,4393,88,95,,4614, 34,77,4709,57,90,4889,4921,45,84,96,5018,26,47,5111,54,5210,20,60,5309,5323,5333,54,86,92,5489,93,5560,5618,75,5707,66,5774,5861,69,5987,59 92,6051,82,87,6155,62,6303,15,49,83,96,6447,6542,73,93,6658,68,74,6883,6710,77,6805,89,6911,84,92,7048,63,7130,42,62,7237,48,7401, TD 4 3/4" HLE @ 1930 HRS 7-23-00.RUN TDT LOG.

7-27-00: TIH W/RBP SET @ 4162'. DUMP 4' SAND ON RBP. TIH W/WHIPSTOCK. ORIENT & SET @ 90.7 DEG.MILL 4146-47,49,52,55,59,96. DRLG 4196- 4227,91,4312,4449,4600,4765,97,4865,4955,72,5004,5010,35,67,72,5126,48,5221,31,79,89,5442,57,5505,15,5610,64,71,5853,60,5948,5958,6010,25, 90,6137,6220,25,35,56,76,88,6305,08,83,93,6414,19,78,93,6541,49,6604,16,99,6773,80,94,6878,89,6921,52,67,7047,7107,27,30,66,81,7365. RUN TDT LOG FR 7336-3700. TIH W/RBP & SET @ 4060'.

8-07-00: NDBOP. PU RETR HEAD & 3 1/2" TBG TO 4060'. RETR BP. TIH W/PKR & SET @ 4073'. WOULD NOT TEST. RESET. NO TEST. SET PKR @ 4042'.-FAILED. RESET @ 4042-FAILED. SET @ 4037-FAILED. REL PKR.

8-18-00: SET RBP @ 4060. PKR @ 4038.-FAILED. PKR @ 3724'.TEST BACKSIDE TO 800. TIH W/TENSION PKR TO 2023' & SET.TIH W/3 1/2" TBG TO 4050' W/PKR. SET PKR @ 4042. TIH W/TBG TO 4060. REL RBP. SET RBP @ 2018. TIH W/PKR TO 1994. SET PKR. DUMP 1 SX SAND DN TBG.

8-21-00: DISPL W/50 BBLs FW. MIX 12 BBLs SQZ CRET CMT 43SKD D-163 & 1.5 GPS OF D-173. MIX & PUMP 55 SX CL C CMT. REV CIC CLN.

8-23-00: TIH W/TBG. TAG CMT @ 850'. NDBOP.

8-24-00: TIH W/BIT & TAG BTM OF CSG. NU FLANGE & RDRIG.

8-28-00: TIH W/TBG. SET SLIPS & INSTL TBG HEAD. NUBOP. TIH W/BIT, DC'S ON TBG. TAG CMT. DRLD CMT 850- 1030,1271,1414,20,1508,1697, 1800,1916,1962.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/20/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____