DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Departme. OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

P.O. Box 2088

5 Copies

1 .O. DOX 2000	
Santa Fe, New Mexico 87504-2088	AMENDED REPORT

					ADLL				TO TRANSPO	RID Numb			
Operator Name and Address EXACO EXPLORATION & PRODUCTION INC.									O22351 Reason for Filing Code AO (WESTTEX 66) EFF. 7/27/95				
O. BOX 730, HOBBS, NM 88240													
4 API Number 5 Pool Name VACUUM GRAYBURG SAN ANDRES									Pool Code 62180				
30-025-02951 VACC					VACU			JKE5			9 Well No.		
⁷ Property Code 11122 CI						⁸ Property Name ENTRAL VACUUM UNIT			10		10		
0 Surface	e Locatio	n					T	0.15	Feet From The	Eact AA	est Line	County	
	Section 30	Township 17S	Range 35E	Lot.ldn		From The 1980	North/South Line NORTH		1980 WEST		LEA		
1 Botton	n Hole Lo	cation											
or lot no.	Section	Township	Range	Lot.ldn	Feet	From The	North/Sor	ıth Line	Feet From The	East/M	est Line	County	
Lse Code	13 Producir	ng Method Code	14 Gas Co	onnection Date	15	C-129 Permi	ermit Number		C-129 Effective Date		¹⁷ C-129	Expiration Date	
S		Р		8/1/79						_			
		insporters	Tanana - 4 . **	ame		²⁰ PO	D	²¹ O/G			D ULSTR L		
Transpor OGRID	rter		Transporter N and Addres	<u> </u>							Description 8S-35E	n	
015126	6	• •	DBIL PIPELINE COMPANY P.O. BOX 900			2484610 O			LI	EA, N.M.	(BATTER) UNIT	Y)	
			ALLAS, TX 7			2484610 C		0			8S-35E		
22628; 14	4792	• •	NEW MEXICO PIPELINE CO. WESTTEX 66 PIPELINE			2-10-1010			LEA, N.M. (BATTERY) LACT UNITS			Y)	
			GPM GAS CORP.			2484630 G		G	E-31	-18S-35E	LEA NM	VRU	
00917	1	4	044 PENBR	OOK	ļ								
			DESSA, TX			2806	5120	G	F-30-1	7S-35E L	EA NM SA	ATT #1	
00917	71	4	∋PM GAS C 1044 PENBR 1DESSA, TX	OOK		2555125							
Produ	iced Wate	 er											
	POD								nd Description .M. (BATTERY)				
23	POD					E-\	31-103-33	, LLA, 11	. (D/T/ TELTT)				
	2484650										29 0	Perforations	
2		on Data	20			27 Tatal D			28 PBTD	- 1			
Well (2484650	on Data	²⁸ Ready I	Date		²⁷ Total D	epth		²⁸ PBTD				
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Well (2484650 Completic Spud Date	ZE	Ready I	CASING & TUE	BING SIZ	E.E.			SET	Pressure	33 SACKS (CEMENT Casing Pressure	
Well (2484650 Completic Spud Date 30 HOLE SIZ Test Data	TE 35 Gas	31	CASING & TUE		Test	37 Lengi		SET	Pressure	33 SACKS (CEMENT	
Well (25) Well (34) Well (40) Cho	2484650 Completic Spud Date 30 HOLE SIZ Test Data a New Oll oke Size	35 Gas	Delivery Date Oil - Bbls.	CASING & TUE	Date of	Test	37 Lengi	h of Test s - MCF	SET	Pressure	33 SACKS C	Casing Pressure Test Method	
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Well (25) Well (25) Well (34) Date (40) Cho (25) Signature (15) Printed Na	2484650 Completic Spud Date 30 HOLE SIZ Test Data a New Oil boke Size certify that the inave been comid complete to	35 Gas 31 Gas 41 Trules and regulation in the best of my kn	Delivery Date Oil - Bbls. ons of the Oil Coat the information owledge and below	CASING & TUE	Date of	Test	37 Lengi 43 Ga	h of Test s - MCF OIL ed By:	SET 38 Tubing 44 AC CONSERV ORIGINAL SIGNAL DISTING	Pressure OF ATION ANED 8	39 G 45 I DIVIS	Casing Pressure Test Method	

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