U.S.G.S					JNJEKN	ATION C	0 mm 1 3 3 1 0	PIN .	FORM C-103 (Rev 3-55)
CAND OFFICE	01L 		MISCEL	LANEOU	S REP	DRTS ON	WELLS	NE O	000
OPERATION OPERATION		(Subr	mit to appropr	iate Distric	t Office	as per Com 1961 (e 1106) 111 - G	
	₽ 011 & G	as Company		Addres 52	Ö E Bı			-	Xexico
ease State	B-1578		Well No.	Unit Letter	Section 30	Townshir 17	3	Range	35E
ite Work Perf	ormed	Pool			1	County			
	744		IS A REPORT	OF: (Check	appropria			<u> </u>	
] Beginning	Drilling Operatio	ons C	Casing Test and	l Cement Job	· [Other (E	xplain):		
Plugging		nature and quantity	Remedial Work						
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