

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on plugging of well, and drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Installation of flow packer	<input checked="" type="checkbox"/>

Dallas, Texas

10-11-40

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Westmount Oil Company State "B" Well No. 1 in the
COMPANY OR OPERATOR LEASE
C SE NW of Sec. 30, T. 17S, R. 35E, N. M. P. M.,
Vacuna Field, Lea County

The dates of this work were as follows: August 11-12, 1940

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Prior to installation of flow packer, this well died from lack of gas to maintain the column of fluid in the tubing. It was found that the flow line from the well to the battery was paraffined also. Tubing was pulled and a 5½" American Flow Packer installed on tubing 466'1" from bottom of tubing. Total tubing above packer - 4213'5". Length of packer - 4'8". Tubing below packer - 466'1". Total 5½" casing in well - 4261'. Packer set in casing (2nd jt from bottom) 47'9". Well not only flowing allowable at present time, but making up great portion of back allowable. On first test after packer had been run, well flowed 124 bbls. in 12-hours. Gas/oil ratio has not been taken since flow packer installed.

Witnessed by H. B. Jewell M. J. Delaney Co. Supt.
Name Company Title

Subscribed and sworn to before me this 11th

day of October, 19 40
Virginia Horton
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name John M. Turner

Position Prod Asst

Representing Westmount Oil Company
Company or Operator

My Commission expires 6-1-41

Address Dallas, Texas

Remarks:

Ray Yankrough
Name
OIL & GAS INSPECTOR
Title

