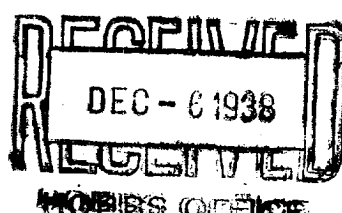


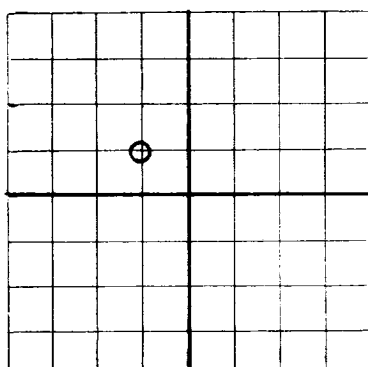
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Westmount Oil Company

Dallas, Texas

Company or Operator

Address

State

Well No. B #1 in se nw of Sec. 30, T. 17S

Lease

R. 55E, N. M. P. M. Vacuum Field, Lea County.

Well is 1980 feet south of the North line and 660 feet west of the East line of NW 1/4 Sec 30-17S-55E

If State land the oil and gas lease is No. B-1578 Assignment No. 2

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced Sept 12, 1938 Drilling was completed Oct. 28, 1938

Name of drilling contractor M. J. Delaney Co. Address Dallas, Texas

Elevation above sea level at top of casing 4000 feet.

The information given is to be kept confidential until Nov. 19, 1938

OIL SANDS OR ZONES

No. 1, from 4337 to 4545 No. 4, from 4575 to 4590
 No. 2, from 4548 to 4566 (Core) No. 5, from 4590 to 4724 (Brown & Grey line)
 No. 3, from 4566 to 4575 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

No water encountered below casing
 CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	52#	8	S. H.	1583	None	X	No perforation	To shut off any water
5 1/2"	17#	10	Youngs town	4262	Baker		No perforation	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	8-5/8"	1583'	225	Halliburton	11 lb.	Circulated cement
7-7/8"	5 1/2"	4262	225	Halliburton	11 lb.	50 tons

PLUGS AND ADAPTERS

Heaving plug—Material X Length X Depth Set X
 Adapters—Material X Size X

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
X	X	Acid	2000 gals.	10/23/38	4675	4675

Results of shooting or chemical treatment First 2000 gallons increased production from 20 barrels to 125 barrels per 24 hr. day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4725 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Oct. 20, 1938
 The production of the first 24 hours was 20 barrels of fluid of which 90 % was oil; 10 % emulsion; none % water; and X % sediment. Gravity, Be
 If gas well, cu. ft. per 24 hours X Gallons gasoline per 1,000 cu. ft. of gas X
 Rock pressure, lbs. per sq. in.

EMPLOYEES

G. I. Rushing Driller D. E. Spence Driller
 W. E. Smith Driller L. E. Jones Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

day of November 1938

Doris S. Stenall Notary Public

My Commission expires Aug. 11, 1941

Hobbs, New Mex. Nov. 7, 1938

Name A. D. Jones

Position Vice Pres.

Representing Westmount Oil Company

Company or Operator

Address 512 Continental Bldg. Dallas

Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche & surface clay
35	811	776	Red rock & red bed
811	870	59	Red rock
870	1118	248	Red rock & red bed
1118	1281	163	Red rock & blue shale
1281	1382	99	Red rock & red bed
1382	1495	113	Red bed & blue shale
1495	1551	56	Red rock & gyp
1551	1608	57	Red rock, red bed & blue shale
1608	1618	10	Broken anhydrite
1618	1710	92	Anhydrite
1710	1785	75	Broken red rock
1785	2018	233	Anhydrite, salt & broken red beds
2018	2445	427	Broken salt, red beds & red rock
2445	2612	167	Potash, broken salt & red beds
2612	2750	138	Salt
2750	2789	39	Broken lime
2789	2850	61	Salt & potash
2850	2873	23	Anhydrite, gyp & blue shale
2873	2900	27	Anhydrite & red beds
2900	2945	45	Salt & red beds
2945	3090	145	Anhydrite 1° off vertical @ 3008
3090	3102	12	Anhydrite & brown lime
3102	3151	49	Anhydrite
3147	3147	16	Anhydrite & brown lime (show gas)
3147	3318	169	Anhydrite & red rock
3318	3509	195	Anhydrite
3509	3769	260	Anhydrite, red beds & gyp
3769	3837	68	Anhydrite & lime
3837	3874	37	Anhydrite & red beds
3874	3897	23	Lime & gyp
3897	4029	32	Anhydrite, lime shells & gyp
4029	4208	179	Anhydrite, gyp, potash & red beds
4208	4337	129	Lime
4337	4345	8	Sandy lime showing gas
4345	4350	5	Hard brown lime
4350	4380	30	Gray lime
4380	4404	24	Brown lime carrying oil
4404	4414	10	Gray lime
4414	4494	80	Brown & gray lime carrying gas
4494	4508	14	Broken lime
4508	4546	38	Hard gray lime
4546	4548	2	Soft gray lime
4548	4628	80	Brown lime carrying oil
4628	4675	47	Brown & gray lime medium hard
4675	4719	44	Brown & gray lime medium hard
4719	4724	5	Brown & gray lime soft
4724	4725 T.D.	1	Gray lime hard