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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Sinclair Oil Corporation Wagon

1961 MAY 16 PM 2:43

Name of Company

**Sinclair Oil & Gas Company**

into Atlantic Richfield Company

March 4, 1969

**520 E Broadway, Hobbs, N.M.**

Lease

**State B-1578**

Well No.

**2**

Unit Letter

**30**

Section

Township

**17S**

Range

**35E**

Date Work Performed

**see below**

Pool

**Vacuum**

County

**Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☐ Other (Explain):

☐ Plugging

☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**4-20-61 4724TD -moved in DDU, McAdams Well Servicing. Pulled thg & checked depth @ 4692.**

**4-21-61 Cleaned out w/bit to 4717TD-correcting TD from 4724'Derriek Floor.**

**4-22-61 Ran Gamma-Ran Neutron Log.**

**4-23-61 Ran 3" thg w/Baker Packer @ 4011'. Sandoil Fraced Grayburg open hole section f/4209-4717 w/30,000 gals refined oil & 30,000 lbs sand. Max Press 4600, Min Press 4300, inj rate 14.4 BPM, SIP 2200#, 10 min SIP 2000#. Total load oil used 1015 bbls.**

**4717TD-Ground Level measurement.**

**4-28-61 Pulled 3" thg, ran 2-3/8"thg to 4171. Placed well on pump. Pumping & recovering load oil.**

**5-14-61 On 24 hr potential test ending 6:00 AM 5-14-61, Well pumped 63 bbls new 34.0 gravity oil & no water in 24 hrs, GOR 969 to 1. Production raised from Zero bbls oil per day to 34 bbls oil per calendar day - well shut in prior to workover.**

Witnessed by

**Henry P Booth**

Position

**Foreman**

Company

**Sinclair Oil & Gas Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	<b>4717 GL</b> <b>4724 DF</b>	P BTD	Producing Interval	Completion Date
				<b>4209-4724</b>	<b>5-6-40</b>

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
		<b>4209</b>	<b>5-1/2"</b>

Perforated Interval(s)

**Open Hole - No perforations**

Open Hole Interval

**4209-XXXX 4717**

Producing Formation(s)

**Grayburg**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-1-61</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Well shut in prior to workover</b>						
After Workover	<b>5-14-61</b>	<b>63</b>	<b>61</b>	<b>0</b>	<b>969</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

*Leslie A. Clements*

Name

*Leslie A. Clements*

Title

Position

**Dist. Supt.**

Date

Company

**Sinclair Oil & Gas Company**

Orig&cc: OCC; cc:State Land Office; cc:HFD, JM, File

