FORM C-103

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED OCT 16 1940 HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Installation of flow packer	x

Dallas, Texas (Place) 10-11-40 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Westmount Oil Company (COMPANY OR OPERATOR) State "B" (LEASE) Well No. 2 in the

NW NE NW of Sec. 30, T. 17S, R. 35E, N. M. P. M.,

Vacuum Field, Lea County

The dates of this work were as follows: August 14-15, 1940

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____ and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Prior to installation of flow packer, well died for lack of sufficient gas to maintain column of fluid in tubing. Tubing was pulled and 5½" American Flow Packer set 477'6" from bottom of tubing. Total tubing and packer rerun - 4672'6". Total tubing above packer - 4194'6". Total tubing below packer - 477'6". Length of packer - 4'8". Packer set in casing 27' off bottom. Bottom of casing - 4221'6". On test after packer set, well flowed 151 bbls of oil in 16 hours. Gas/oil ratio test has not been taken since installation of flow packer.

RECEIVED OIL CONSERVATION COMMISSION OCT 14 1940 HOBBS, NEW MEXICO

Witnessed by H. B. Jewell (Name) M. J. Delaney Co. (Company) Supt. (Title)

Subscribed and sworn to before me this 11th day of October, 1940

Virginia Fortson
Notary Public

My Commission expires 6-1-41

I hereby swear or affirm that the information given above is true and correct.

Name John M. Turner

Position Prod Asst

Representing Westmount Oil Company (Company or Operator)

Address Dallas, Texas

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title