Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02953

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil / Gas Lease No. B- 1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL VACUUM UNIT

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 64

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat: VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3980' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Huff-N-Puff using CO2	☑			OTHER:	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco intends to perform a Huff-N-Puff using CO2 in the subject well. An intended procedure is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/11/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

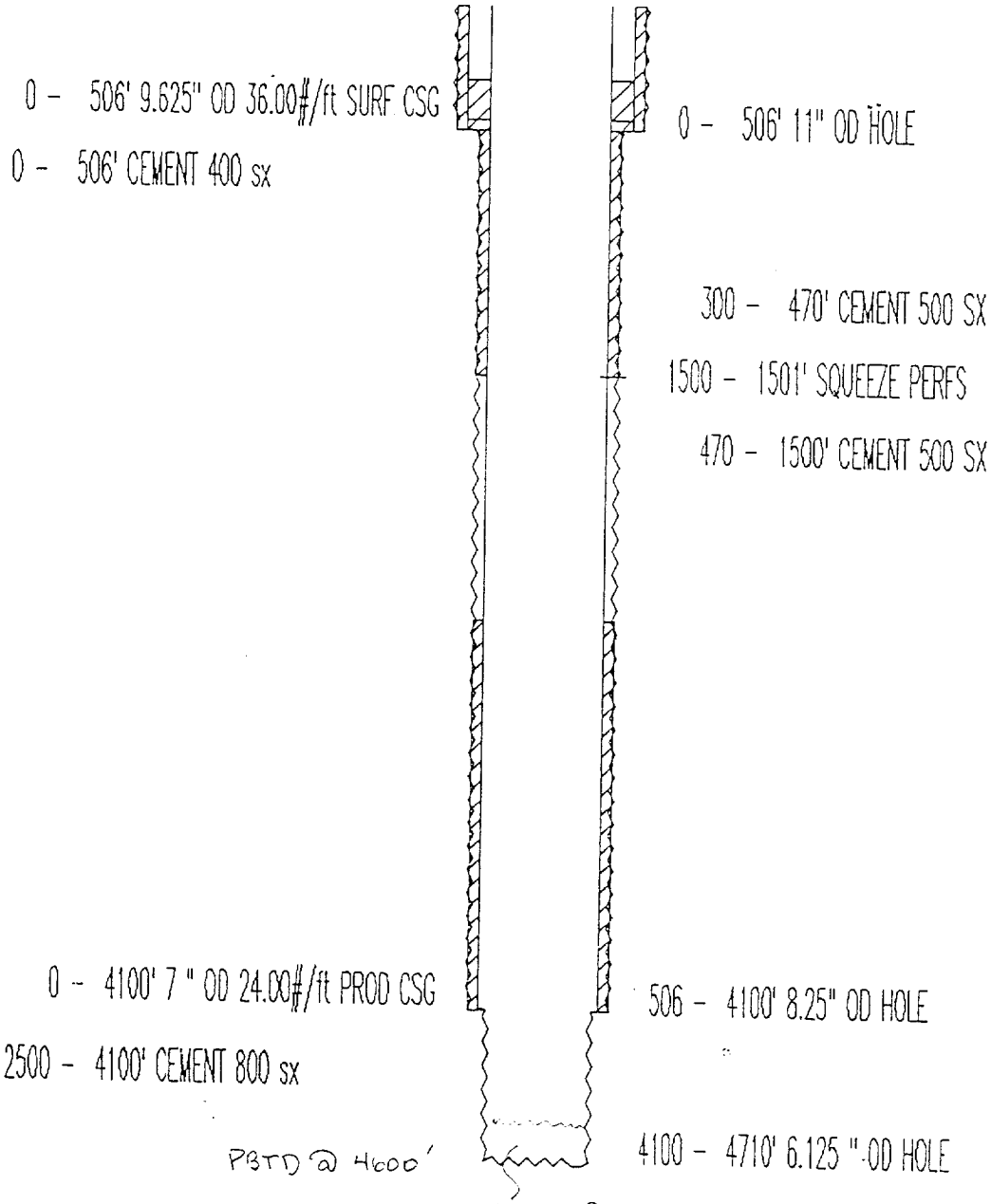
(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DeSoto/Nichols 12-93 ver 1.0

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 64
API# 3002502953000O



1980 FNL & 1980 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3991 ES
COMPLETION DATE: 02-26-38
****
COMPLETION INTERVAL: 4100 - 4710 (GBSA)
Former Marathon Warn State A/C-2 No. 1

CVU 64 Procedure

Note: Begin workover on the 1st of the month. Schedule soak period for production to begin the following month. There should not be injection and production by the same well in the same month.

1. Begin installation of temporary CO2 injection line from Satellite #4 injection header to CVU 64. Install temporary line from header position of CVU 45 with line heading north and looping back to the south around the header. This line will be used for CVU 63 immediately following injection into CVU 64. CVU 45 will be shut in during the injection to CVU 64. Perform all necessary Lock Out and Tag Out at Header and Well. CVU 45's injection metering will be used to control the injection rate and pressure.

2. Pressure test line to 2500 psi using fresh water.

3. MIRU pulling unit and POOH with production equipment laying down.

4. PU workstring. TIH with 6 1/8" bit and casing scraper and clean out to casing shoe at 4100'. Clean out to PBTD and tag up resin plug at about 4600'. Note any carbonate or sulfate scale in returns. TOH with tools laying down tubing.

5. TIH with packer and injection tubing. Set packer at 4000'. Install tree. Pressure test annulus to 500 psi. Leave 200 psi on annulus and shut in. RDMO.

6. Connect well to temporary injection line. Set injection pressure at 1000 psi. Open valve at header and begin CO2 injection.

7. CO2 injection will be monitored. After 50MMSCF of CO2 injection (approximately 2 weeks) , water will be injected for 1 hour to purge the flowline and displace some of the tubing. The well will be shut in to soak for 1 week.

8. During the soak, remove the temporary line and connect the production flowline to the well adding a choke at the wellhead to control the flowline pressure. Re-connect CVU 45 and return to H2O injection.

9. Begin flowing back well and testing.

10. When the well is nearly dead, the packer and tubing will be pulled and the production tubing and pump will be rerun in the well. (The injection tubing and packer will be stored in the warehouse, for use in CVU 63.)

11. Return well to production.