

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 1713
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	64
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' GL

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: RESIN PLUGBACK, ACIDIZE, & SCALE SQUEEZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/10/94 - 10/18/94
- 1) MIRU. TOH w/ tubing & subpump. TIH with 6-1/8" bit and clean out to PBTD @ 4710'.
  - 2) By 4" OD bailer, dumped 115 gallons Quacorr 1300 Resin on bottom, SION. Tagged @ 4630'. By bailer, dumped 2 sxs Calseal on top of plug @ 4630'. (PBTD @ 4600 +/-)
  - 3) TIH w/ 5 1/2" treating pkr, sptd 110 gals TS-164 and 10 gals TW-430 across perfs. SI one hour. Sptd 300 gals ammonium bicarbonate across perfs & SION. Sptd 300 gals 15% NEFE, shut in one hour and swabbed back.
  - 4) Set pkr @ 3586'. Loaded backside and test to 500 psi, ok. Acidized perfs with 10,000 gals 15% NEFE HCL, AIR = 5 BPM @ 500 PSI. SI on vacuum & swabbed well back.
  - 5) Sptd 2 drums TH-793 mixed in 24 Bbls fresh water and flushed with 250 Bbls fresh water. SION.
  - 6) TOH w/ pkr. TIH w/ bit & tagged PBTD @ 4647', TOH w/ bit. TIH w/ treating pkr & TP to 4020' & sptd 1000 gals TB-184 (convertor) across open hole. SION.
  - 7) TOH w/ pkr & tbg. TIH w/ subpump & tbg & returned well to production.
- OPT 11/15/94 by subpump: 56 BOPD, 2925 BWPD, 14 MCFO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/7/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL COPIES AT DISTRICT OFFICE

APPROVED BY DISTRICT SUPERVISOR TITLE DATE DEC 08 1994

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 07 1994**

**JOHNS HOBBS  
OFFICE**