

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Inc. 3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3980' (GR) 12. County Lea	7. Unit Agreement Name Central Vacuum Unit 8. Farm or Lease Name Central Vacuum Unit 9. Well No. 64 10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set RBP @ 3960' & spot 20' Sand on plug. Test casing. Unable to run Radio Active Survey.
3. Perforate 7" Csg. w/2-JS @ 1500'. Cement squeeze perfs. @ 1500' w/500 Sx. Class 'H' Cement containing 2% CaCl. Run Temperature Survey. Top of Cement @ 470'. WOC. DOC. Test reveals Water Flow.
4. Set cement retainer @ 1411'. Cement squeeze 7" Csg. perfs. @ 1500' w/500 Sx. Class 'C' Cement containing 2% CaCl & 2000 gals. Flochek. Ran Temperature survey. Top of Cement @ 300'. WOC. DOC. Test csg. to 750# for 30 minutes, 3:15-3:45 PM, 5-19-82. Tested OK.
5. Open 7" Csg., had Water Flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Mgr. DATE 6-21-82

ORIGINAL FILED BY
JERRY SEXTON

APPROVED BY DIS. DIST. MGR. TITLE DATE JUN 23 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1982

U.S.D.
HOLDS OFFICE