

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02954
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	75
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' gl

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter K ; 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' gl

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/95 - 6/19/95

1. MIRU, INSTALLED BOP, & TOH W/ SUB PUMP. SERVICED SUB PUMP. C/O TO 4710' (TD). SPTD 110 GALS TS-164 & 10 GALS TW-425 SURFACTANT & CONVERTER ACROSS OPEN HOLE FROM 4098'-4710'. SION.
2. PICKLED TUBING. SPOTTED 200 GALS 15% NEFE HCL AROSS OPEN HOLE FROM 4098'-4710'. SI 1 HR AND SWABBED BACK. SET PKR @ 3603', LOADED & TESTED TO 500#, HELD OK. ACIDIZED PERFS FROM 4098'-4710' W/ 8,000 GALS 15% NEFE HCL. MAX P = 2810#, AIR = 3.8 BPM. SWABBED BACK LOAD.
3. SCALE SQZD W/ 3 DRUMS TH-793 IN 40 BFW, OVERFLUSHED W/ 250 BFW. THEN PUMPED 1000# RS & 1 DRUM TH-793 IN 24 BFW, & OVERFLUSHED W/ 250 BFW.
4. TOH W/ PKR. TIH W/ SUB PUMP. RETURNED WELL TO PRODUCTION.  
OPT 6-27-95 PUMPING BY SUB PUMP: 68 BOPD, 928 BWPD, 4 MCFD  
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/7/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED & STAMPED SECTION

APPROVED BY DEPT. OF MINES & ENERGY TITLE SECRETARY DATE AUG 14 1995  
CONDITIONS OF APPROVAL, IF ANY:

1995

1995