

JUL - 7 1950

Form C-110

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operatorhe Ohio Oil Company	y Lease	State Warn a/c 1	
Address Box 1607, Hobbs, New Mexico	Box 3128, Hous	ton 1, Texas	
Unit _K Wells No. 2 Sec. 31 T175 R35E	(Principa Vacuum	il Place of Business)	ممآ
Unit Wells No Sec T R	Field	County	
Kind of LeaseState	Location of Tanks	Center E/2, W/2	, Sec. 31-17-35
Transporter Texas-New Mexico Pipe Line Co.	· /T	1 am 101 -1.1 (A.e.)	
Midland Texas Percent of oil to (Principal Place of Business)	be transported $-\frac{1}{2}$	Other transporte	ers author-
ized to transport oil from this unit areNor	k ā	· · · · · · · · · · · · · · · · · · ·	%
REMARKS: 2 - 600 bbl. Wood Tanks, well f		·	Well #1.
(Old well, no change in operator or trans			
(Confriming letter from Texas-New Mexico F	ipe Line Company	dated June 26,]	1950)
The undersigned certifies that the rules and have been complied with except as noted above an the percentages of oil produced from the above des be valid until further notice to the transporter narwation Commission of New Mexico.	nd that gathering as cribed property an ned herein or until	gent is authorized to d that this authoriz cancelled by the O	transport zation will dil Conser-
Executed this the 29 day of	June		. 195 0
		Oil Company	
	By A Stee	any or Operator)	·
	Title Superinte	ndent	
State ofNew Mexico)		A	
State ofNew Mexico	88.	er e	
Before me, the undersigned authority, on this known to me to be the person whose name is substituly sworn on oath states that he is authorized to stated herein and that said report is true and corrected	cribed to the above make this repor <u>t a</u> s	instrument, who he	ing hy ma
Subscribed and sworn to before me, this the	29 day of	Done Ju Ollan	195_0
	y, N. Mex. My Cer	nmission Expires August 19,	1951
Approved:			
OIL CONSERVATION COMMISSION			
By T. Ch. D. Gararough		•	
OIL SGAS INSPECTOR	(See Instruc	tions on Reverse Side)	

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.