Submit 3 copies to Appropriate

Ene; Minerals and Natural Resources Department

DISTRICT I	Revised 1-1-89
DIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	WELL API NO.
F.U. BOX 1960, HODDS, NW 66240	30-025-02956
Santa Eo Nou Marriag 97504 2000	5. Indicate Type of Lease
30210	STATE FEE
1000 Pio Prozes Pd. Artes NM 97410	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	857943
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	CENTRAL VACUUM UNIT
1. Type of Well: OIL GAS OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 86
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location 666 1980	VACUUM GRAYBURG SAN ANDRES
Unit Letter O : 690 Feet From The SOUTH Line and 2110	Feet From The EAST Line
Section 31 Township 17S Range 35E NM	PMLEA_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	g=
	ALTERING CASING
OTHER.	T JOB [
U OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent any proposed work) SEE RULE 1103. 	t dates, including estimated date of starting
3-06-98: MIRU. NUBOP. TOH W/PMP & 2 3/8" TBG. 3-09-98: TIH W/BIT & BAILER TO 4730'. BAIL SCALE TO 4742'. TIH W/2 7/8" TBG. SPOT 600 GALS AMMONIA BICARBONATE CONVERTER. 3-10-98: TIH W/PKR ON 2 7/8" TBG. TEST CSG TO 500#-OK. RATE OF 4 BPM. ACIDIZE 4 1/2" LINER PERFS 4356-4691'. COMMUNICATED. TIH W/PKR. TEST TBG TO 5000#. PSA 3904'. 3-11-98: ACIDIZE 4 1/2" LINER PERFS 4356-4691' IN 3 STGS USING 10,000 GALS 15% NEFE HCL ACID & 6000# RK SLT IN GELLED BRINE. MAX-2650#. MIN-550#. AVG-2410#. ISIP-2340#. AVG-4.1 BPM. MAX-4.5 BPM. MIN-4.0 BPM. SWAB BACK 83 BLW. 3-12-98: SCALE SQUEEZE W/3 DRUMS TH-756 & FLSHD W/250 BBLS OF 2% KCL WTR. 3-13-98: TOH W/PKR. 3-15-98: TIH W/SUB & LEFT WELL ON PRODUCTION @ 5:35 PM. 3-18-98: ON 24 HR OPT. PUMPED 68 BO, 1060 BW, & 21 MCF. FINAL REPORT	
I hereby certify that the information shows is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Engineering Assistant	DATE <u>3/23/98</u>
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405

(This space for State Use)

APPROVED BY_

CHIGHVAL SIGNED BY

GATY WINK

CONDITIONS OF APPROVAL, IF ANY ELD REP. 1

TITLE

DAAPR 03 1398