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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 728, Hobbs, New Mexico 88240	Central Vacuum Unit
4. Location of Well	9. Well No.
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3968' (GR)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, Pump & tubing.
2. Set RBP @ 3800'.
3. Perforate 7" Csg W/2-JS @ 1550'.
4. Set cement retainer @ 1460'. Cemented through 7" Csg perfs @ 1550' W/400 Sx. Class 'C' Thixset cement containing 3% CaCl. Ran temperature survey. Top of cement @ 1300'. DOC & retainer to 1550'. Had flow.
5. Spot 20% HCL across perfs @ 1550'. Set cement retainer @ 1450'. Squeezed perfs @ 1550' W/1500 Gals. Flocek & 400 Sx. Class 'C' Thixset cement containing 3% CaCl. Did not circulate. DOC & retainer. Had flow.
6. Set cement retainer @ 1450'. Squeeze Perfs 1550' W/200 Sx. Class 'H' cement W/2% CaCl & 500 Gals. Flocek. WOC. DOC. Tested OK.
7. Install pumping equipment. Test & place on production, 8-13-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 8-24-81

APPROVED BY [Signature] TITLE DATE AUG 27 1981

CONDITIONS OF APPROVAL, IF ANY: