STATE OF NEW MEXICO

GY AND MINISTRALS DEPARTMENT

PROPERTY OF A STATE OF THE STATE

OPE-CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								
TEXACO Inc.				•				
ddream .	Hobbs Now A	Torico 8	8240				•	
P. O. Box 728, Hobbs, New Mexico 8				Other (Please explain)				
iew Well Recompletion	Additional transporters effective 8-1-79.							
honge In Ownership	Oil Casingheed Gas	X Dry Go	rmı	errect.	TAG O-T-	- 19.		
Change of ownership give name			•	•		•		
d address of previous owner		**************************************						
ESCRIPTION OF WELL AND	LEASE Well No. Pool No.	ame, Including F	ormation		Kind of Leas	•	Legae No.	
Central Vacuum Unit	86 Vacuu	ım Graybu	rg San	Andres	State, Federa	d or Fee	B-1861	
Unit Letter 0: 6	60 Feet From The_	South Lir	ne and 1	980	Feet From	The East		
Line of Section 31 To-	mahip 17-S	Range	35-E	, NMPM,	L	ea	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND N	NATURAL GA	ıs					
Mobil Pipe Line Com	or Condensat		Address (Gi			ved copy of this form i		
Pexas New Ferigo Di	P. O. Box 900, Dallas, Texas 75221 Pade 9: (2022-2528 on Hophs: New Mexico : 2224)							
Phillips Petroleum	Company	,-0	4001 Pe	nbrook	, Odess		762	
well produces oil or liquids,	! !	wp. Rqe.	1		an HOUSE) - eskhu -	
ive location of tanks.		7-S 35-E	Yes			8-1-79		
this production is commingled wit OMPLETION DATA							10// 8	
Designate Type of Completie	n - (X)	Gas Well	Now Well	Workover	Deepen	Plug Back Same R	les'v. Dill. Rea'v	
ete Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		
evotions (DF, RKB, RT, GR, etc.)	"ame of Producing For	motion	Top Oll/Gas	Pcy		Tubing Depth		
r:forations			1			Dopth Casing Shos		
	THEINC	CASING, AND	CEUENTIN	C PECOPI	<u> </u>	<u> </u>		
HOLE SIZE	CASING & TUB			DEPTH SE		SACKS CE	EMENT	
		· · · · · · · · · · · · · · · · · · ·						
IST DATA AND REQUEST FO L WELL	R ALLOWABLE /	Test must be of abls for this def				and must be equal to or	r exceed top allow	
te First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
ngth of Test	Tubing Proseure		Casing Pressure			Choke Sixe		
tual Prod. During Test	Oil-Bbla.		Water - Bbls.			GaMCF		
tadi Fred, Barnië 1934	· · · · · · · · · · · · · · · · · · ·							
S WELL						<i>:</i>	-	
tual Prod. Tool-MCF/D	Length of Test		Bbla. Condensate/MMCF			Gravity of Condensats		
eling Method (pirot, back pr.)	Tubing Pressure (Bhut-	. (هئ	Cosing Press	wo (shut-i	(a)	Choke Size		
RTIFICATE OF COMPLIANC	E			OIL CO	NSERVAT SEP 21	ION DIVISION	•	
reby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given we is true and complete to the best of my knowledge and belief.			APPROVED Orig. Signed by					
			BY Jerry Sexton					
	11		TITLE		Dist 1, Su	p.c.		
\mathcal{M}	. [[ompliance with nut		
Single			If this is a request for allowable for a newly drilled or despansi- well, this form must be accompanied by a tabulation of the deviation					
ssistant District Superintendent			tests taken on the well in accordance with RULK 111. All anctions of this form must be filled out completely for allow-					
eptember 14, 1979			All anctions of this form must be intended, able on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner.					
(Duti)			well name or number, or transporter, or other such thangs of condition					