FORM C-103

RECEIVED
JUN 18 1938
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF [redacted] CHEMICAL TREATMENT OF WELL	XXXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) June 17, 1938 (Date)

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Phillips Petroleum Company (Company or Operator) Santa Fe B-1361 (Lease) Well No. 4 in the SW/4 SE/4 of Sec. 31, T. 17-S, R. 35-E, N. M. P. M., Vacuum Field, Lea County

The dates of this work were as follows: June 14, 1938

Notice of intention to do the work was (~~[redacted]~~) submitted on Form C-102 on June 14, 19 38 and approval of the proposed plan was (~~[redacted]~~ obtained. (Cross out incorrect words.)

DUPLICATE

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 4662 Lime. Treated the pay formation from the bottom of 7" casing set at 4100' 9" to total depth with 4000 gallons Dowell "XX" solution. After introducing acid, swabbed 4 times to 1600' & well started flowing. Recovered oil load & acid in 3 hrs. The next 3 hrs. the well flowed 106 bbls. fresh oil, 0 water. The next 5 hours it flowed 98 bbls. oil, 0 water, with flowing pressure of 80# on casing throughout first 4 hrs. & 160# during 5th hr. Gas measured 485,000'. The above tests made June 14th immediately after treating. June 15th well flowed 198 bbls. oil, 0 water in 8 hours and was shut in. Gas measured 486,000'.

Witnessed by L. L. Smith (Name) Phillips Petroleum Company (Company) Lease Foreman (Title)

Subscribed and sworn to before me this 17th day of June, 19 38

Edna Liddell
Notary Public

My Commission expires 6-1-39

I hereby swear or affirm that the information given above is true and correct.

Name [signature]

Position District Superintendent

Representing Phillips Petroleum Company (Company or Operator)

Address Box 1390, Midland, Texas

Remarks:

Guy Shepard R.M.
Name
Oil & Gas Inspector
Title

JUN 19 1938