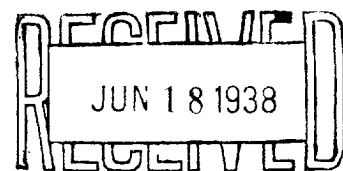


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF XXXXXXXXXX CHEMICAL TREATMENT OF WELL	XXXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

June 17, 1938

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Phillips Petroleum Company Santa Fe B-1361 Well No. 4 in the _____
 Company or Operator
SW/4 SE/4 of Sec. 31, T. 17-S, R. 35-E, N. M. P. M.,
Vacuum Field, Lea County

The dates of this work were as follows: June 14, 1938

Notice of intention to do the work ~~(XXXXXX)~~ submitted on Form C-102 on June 14, 19 38
 and approval of the proposed plan was ~~(XXXXXX)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 4862 **Lime.** Treated the pay formation from the bottom of 7" casing set at 4100' 9" to total depth with 4000 gallons Dowell "IX" solution. After introducing acid, swabbed 4 times to 1600' & well started flowing. Recovered oil load & acid in 3 hrs. The next 3 hrs. the well flowed 106 bbls. fresh oil, 0 water. The next 5 hours it flowed 98 bbls. oil, 0 water, with flowing pressure of 80# on casing throughout first 4 hrs. & 160# during 5th hr. Gas measured 485,000'. The above tests made June 14th immediately after treating. June 15th well flowed 198 bbls. oil, 0 water in 8 hours and was shut in. Gas measured 486,000'.

Witnessed by L. L. Smith Phillips Petroleum Company Lease Foreman
 Name Company Title

Subscribed and sworn to before me this _____

17th day of June, 19 38

Elena Liddle
 Notary Public

My Commission expires 6-1-39

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]Position District Superintendent

Representing Phillips Petroleum Company
 Company or Operator

Address Box 1360, Midland, Texas

Remarks:

Guy Shepard R.M.
 Oil & Gas Inspector

JUN 19 1938

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.