

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02957
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	76
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1985</u> Feet From The <u>SOUTH</u> Line and <u>620</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/97-8/16/97

1. MIRU Pulling Unit and installed BOP.TOH w/ producrion equipment. SDFN

2. TIH w/bit. TOH w/bit. TIH w/ 4 1/2 Pkr on 2 3/8 Tbg. SDFN

3. Set Pkr. @ 4176' Acidized perfs 4361'-4664' w/ 8000 gals 15% NEFE HCL acid and 5000# rock salt. (Max-2325 psi and AIR 4-BPM). Swabbed 5 Hrs. recovered 118 BLW. SDFN

4. Washed salt to 4664'. Swabbed 6 Hrs. Scale squeezed perfs 4361'-4664' w/165-gals TH-793 mixed with 30 Bbls fresh water and flused with 250 Bbls fresh water. SDFN

5. Released Pkr and TOH. Ran production equipment.SDFN

6. Started Sub pump.

OPT 9/2/97 BO-55 BW-1301 MCF-26

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/1/97

TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE 10/1/1997

CONDITIONS OF APPROVAL, IF ANY:

