State of New Mexico

DISTRICT OIL CONSERVATION DIVISION P.O. BOX 1936, Hobbs, NM 85240 OIL CONSERVATION DIVISION P.O. BOX 1936, Hobbs, NM 85210 Santa Fe, New Moxico 87504-2088 S. Indicate Type of Lease S.	Submit 3 conies	, 	State of New Mexico	~ · · · · · · · · · · · · · · · · · · ·	
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