DISTRICT P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe New Mexico 87504 2000

IERACO EXPLORATION & PRODUCTION INC.  20. 86X 730, HOBBS, NM 88240  3 Resease to Filling Code AO (WESTIEX 80) FF.776755  4 API Number 30.0225-02557  4 API Number 30.0225-02557  4 Popenhy Name 4 Popenhy Name 5 Pool Name 5 Popenhy Name 6 Popenhy Name 6 Popenhy Name 6 Popenhy Name 7 Popenhy Name 8 Popenhy Name 10 I col to Inc. 11 I Section Township Range Lot Idn Feet From The North/South Line Feet From The East/West Line Col 10 I col to Inc. 11 Bottom Hole Location 10 I col to Inc. 12 I Section Township Range Lot Idn Feet From The North/South Line Feet From The East-West Line Col 10 I col to Inc. 13 I rys 3 Sec Line North/South Line Feet From The East-West Line Col 10 I col to Inc. 14 Code Promotion Part North North North/South Line Feet From The East-West Line Col 10 I col to Inc. 15 I Section Township Range Lot Idn Feet From The North/South Line Feet From The East-West Line Col 16 I col 16 I col to Inc. 16 I col 17 I col 18 Code Promotion Part North	TEXACC DEPLORATION & PRODUCTION INC.  P.O. BOX 730, HOBBS, INV 88240  **ARAIN Number** **API Number** **30.025-02567  **Property Code** **1122  **Use of too. Section Township Range Lollide Feet From The North/South Line Feet From The Least/Weet Line West T 1958  **11 10 Surface Location  Ull or lot no. Section Township Range Lollide Feet From The North/South Line Feet From The Least/Weet Line West T 1958  **11 Bottom Hole Location  Ull or lot no. Section Township Range Lollide Feet From The North/South Line Feet From The East/Weet Line West T 1958  **11 Bottom Hole Location  Ull or lot no. Section Township Range Lollide Feet From The North/South Line Feet From The East/Weet Line West T 1958  **10 Bottom Hole Location  Ull or lot no. Section Township Range Lollide Feet From The North/South Line Feet From The East/Weet Line West T 1958  **10 Bottom Hole Location  Ull or lot no. Section Township Range Lollide Feet From The North/South Line Feet From The East/Weet Line West L	1.						AND A	UTHO	RIZATIO	N TO TRANSF	PORT			
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APP Name	** PPOL DATE OF THE PRODUCT OCCUPANTY OCCUPANT	-	_						3 Reason for Filing Code					<del></del>	
30-025-0267  7 Property Code 11122  10 Surface Location 1or lot no. 10 Section Township 10 Section Township 10 Section Township 10 Section Township 11123  11 178  11 Section Township 12 Section Township 13 Section Township 13 Section Township 14 Section Township 15 Section Township 16 SOUTH 18 SOUTH 18 SOUTH 18 SOUTH 18 SOUTH 19 SOUTH 18 SOUTH 19 SOUTH 10 SOUTH	3-0-025-02597  VACUM GRAYBURG SAN ANDRES  Properly Name 11122  1 Properly Name 11122  1 Properly Name 11122  1 Properly Name 1112  1 Sufface Location 11 of lot no. Section Township Range Lot lidn Feet From The 1985  SOUTH 620  WEST  11 Bottom Hole Location 11 of lot no. Section Township Range Lot lidn Feet From The 1985  SOUTH 620  WEST  11 Bottom Hole Location 11 of lot no. Section Township Range Lot lidn Feet From The North/South Line Feet From The East/West Line 12 Lac Code PP Range Lot lidn Feet From The North/South Line Feet From The East/West Line 13 Producing Method Code 1 Gas Connection Date 9 C-129 Permit Number 15 C-129 Effective Date 17 C-129 Effective Date 1	<sup>4</sup> AP	Number			<u>-</u>		5 Pool Na	me		AO (WI	ESTTEX			
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Column   Producing Method Code   1/2 Gas Connection Date   1/2 C-129 Effective Date   1/2 C-129 Effe	Colid and Gas Transporters				Range	Lot.ldn	ot.ldn Feet From		he North/South Line		Feet From The	From The East/West Line		Cou	
Transporter Name and Address   29 POD   21 O/G   22 POD U.STR Location and Description   21 O/G   22 POD U.STR Location   23 POD U.STR Location   2444610	1	Lse Code Producing Method Co						-129 Permit Number		16 (	C-129 Effective Date		<sup>17</sup> C-129 Expiration		
Transporter   37 Transporter   38 Transporter   39 POD   21 O/G   22 POD ULSTR Location and Description   39 POD   31 O/G   32 POD ULSTR Location and Description   39 POD   31 O/G   32 POD ULSTR Location and Description   39 Portorations   39 POD ULSTR Location and Description   39 Portorations   39 POD ULSTR Location and Description   39 Portorations   39 POD ULSTR Location and Description   30 Portorations   30 Pod Not Size   31 CASING & TUBING SIZE   32 DEPTH SET   33 SACKS CEMENT   33 SACKS CEMENT   34 POD ULSTR Location and Description   36 Portorations   36 Pod Not Size   31 CASING & TUBING SIZE   32 DEPTH SET   33 SACKS CEMENT   34 POD ULSTR Location and Description   36 Portorations   36 Pod Not Size   31 CASING & TUBING SIZE   32 DEPTH SET   33 SACKS CEMENT   34 POD ULSTR Location and Description   36 Portorations   36 Pod Not Size   37 DEPTH SET   33 SACKS CEMENT   34 POD ULSTR Location and Description   36 Pod Not Size   37 DEPTH SET   33 SACKS CEMENT   34 POD ULSTR Location and Description   36 Pod Not Size   37 DEPTH SET   33 SACKS CEMENT   36 Pod Not Size   37 DEPTH SET   36 SACKS CEMENT   38 SACKS CEMENT   38 DEPTH SET   36 SACKS CEMENT   36 DEPTH SET   36 SACKS CEMENT   36 DEPTH SET   36 SACKS CEMENT   37 DEPTH SET   38 SACKS CEMENT   38 DEPTH SET   38 SACKS CEMENT   37 DEPTH SET   38 SACKS CEMENT   38 DEPTH SET   38 DE	19   Transporter   19   Transporter Name and Address   29   POD   21   O/G   22   POD ULSTR Location and Description   23   POD ULSTR Location   24   POD ULSTR Location   24   POD ULSTR Location   24   POD ULSTR Location   24   POD ULSTR Location   25   POD ULSTR Location   26   POD ULSTR Location   26   POD ULSTR Location   26   POD ULSTR Location   27   POD ULSTR Location   28   POD ULSTR Location   2	Oil and	d Gas Tra	ansporters								<del></del>			
2484610   O   E-31-18S-35E   LEA, NM, (BATTERY)   LACT UNITS	2484610 O E-31-18S-35E LEA, N.M. (BATTERY) DALLAS, TX 75221  22628; 144792 (2) TEXAS NEW MEXICO PIPELINE CO. (3) WESTTEX 66 PIPELINE CO. (3) WESTTEX 66 PIPELINE CO. (3) WESTTEX 66 PIPELINE CO. (4) PENROOK ODESSA, TX 79762  C-31-17S-35E LEA NM VRU C-31-17S-35E LEA NM SATT #4  Produced Water  23 POD 2484650  PO BOX 4325, 36TH FLR RHEA SIMMONS HOUSTON, TX 77210-4325  POD ULSTR Location and Description E-31-18S-35E; LEA, N.M. (BATTERY)  Well Completion Data  26 Spud Date  27 Total Depth 28 PBTD  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  Well Test Data  44 Of Test Methodson and regulations of the Oil Conservation without have been compiled with and that the information pien above true and complete to the best of my knowledge and belief.  Approved By:  ORIGINA N.M. (BATTERY)  DISTRICT I SUPENVISOR  Title:  SEP-14 DOSE	18 Transport	ter					<sup>20</sup> POD		<sup>21</sup> O/G	POD ULSTR Location		ation		
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CDESSA, TX 79762  DDESSA, TX 79762  TEXACO E & P INC. PO BOX 4325, 35TH FLR RHEA SIMMONS HOUSTON, TX 77210-4325  Produced Water  29 POD 2484650  E-31-18S-35E LEA NM SATT #4  Produced Water  29 POD 2484650  E-31-18S-35E; LEA, N.M. (BATTERY)  Well Completion Data  20 Ready Date 21 Total Depth 22 PBTD 23 PBTD 24 Perforations 25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 29 Perforations  Well Test Data  26 Casing Pressure  27 Choke Size 28 Tubing Pressure 28 Casing Pressure 29 Casing Pressure 20 Casing Pressure 21 Casing Pressure 22 Casing Pressure 23 Casing Pressure 24 AOF 25 Test Method 26 Casing Pressure 26 Casing Pressure 27 Casing Pressure 28 Casing Pressure 29 Casing Pressure 29 Casing Pressure 20 Casing Pressure 20 Casing Pressure 20 Casing Pressure 20 Casing Pressure 21 Casing Pressure 23 Casing Pressure 24 AOF 25 Casing Pressure 25 Casing Pressure 26 Casing Pressure 26 Casing Pressure 27 Casing Pressure 28 PBTD 28 PBTD 28 PBTD 29 Perforations 29 Perforations 20 Perforations 20 Perforations 21 Casing Pressure 23 Casing Pressure 24 AOF 25 Casing Pressure 25 Casing Pressure 26 Casing Pressure 26 Casing Pressure 27 Total Depth 28 PBTD 28 PBTD 29 Perforations 29 Perforations 20 Perforations 20 Perforations 20 Perforations 20 Perforations 21 Casing Pressure 21 Casing Pressure 22 PBTD 23 PBTD 23 PBTD 24 Perforations 25 PBTD 26 Perforations 26 Perforations 27 PBTD 28 PBTD 28 PBTD 29 Perforations 29 Perforations 20 Perforations 20 Perforations 21 PBTD 21 PERFORMENT 21 PBTD 22 PBTD 23 PBTD 24 PERFORMENT 25 PBTD 26 PBTD 26 PBTD 27 PBTD 28 PBTD 28	DESSA, TX 79762  O22345  TEXACO E & PINC. PO BOX 4325, 36TH FLR RHEA SIMMONS HOUSTON, TX 77210-4325  Produced Water  23 POD 2484650  C-31-17S-35E LEA NM SATT #4  Produced Water  23 POD 2484650  Well Completion Data  25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 29 Perforation  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT  Well Test Data  36 Choke Size 41 Oil - Bbts. 42 Water - Bbts. 43 Gas - MCF 44 AOF 45 Test Method  OIL CONSERVATION DIVISION  Approved By:  ORIGINA NEW SET 18 1908  Approved By:  ORIGINA NED 27 LARY SEXTOL  DISTRICT I SUPERVISOR  Title:  Title:  SCP 1 4 1008	009171			GPM GAS CORP. 24			84630;28	4630;2806125 G						
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Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  OIL CONSERVATION DIVISION  Tubing Pressure  Casing Pressure  Casing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Total Press	Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method of the Cil Conservation evision have been complied with and that the information given above true and complete to the best of my knowledge and belief.  Approved By:  ORIGINA NED BY SEXTOR DISTRICT I SUPEXVISOR  Title:  Figur Asset	Well Tes	t Data									<del></del>			
Clicke Size  Oil - Bbis.  Water - Bbis.  Water - Bbis.  OIL CONSERVATION DIVISION  true and complete to the best of my knowledge and belief.  Approved By:  ORIGINA NED BY SEXTON  DISTRICT I SUPEXVISOR  Title:  Approval Date:  SEP 14 1995	Water - Bbis.  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved By:  ORIGINA  ORIGINA  NED DY MAY SEXTOR  DISTRICT I SUPEXVISOR  Title:  Fingr Asset	·	v Oil		livery Date 38 Date of Test			37	Length o	of Test	<sup>38</sup> Tubing Press	sure	39 Casing	Pressure	
wision have been complied with and that the information given above true and complete to the best of my knowledge and belief.  Approved By:  ORIGINA NED BY SEXTON  DISTRICT I SUPERVISOR  Title:  SEP 14 1995  Political Provided By:  Approval Date:	wision have been complied with and that the information given above true and complete to the best of my knowledge and belief.  Approved By:  ORIGINA NED BY MAY SEXTOR DISTRICT I SUPERVISOR  Title:  Fingr Asset	<sup>40</sup> Choke Si	ize	41 Oil - B	- Bbls. <sup>42</sup> Water - Bbls.			<sup>43</sup> Gas - MCF			44 AOF		45 Test N	<b>fethod</b>	
Approved By: ORIGINA NAD BY SEXTON  DISTRICT I SUPERVISOR  Title:  Engr Asst  9/11/95  Telephone 397-0418  Approved By: ORIGINA NAD BY SEXTON  DISTRICT I SUPERVISOR  Title:  Approval Date:	Approved By: ORIGINA NED BY SEXTOR  DISTRICT I SUPERVISOR  Title:  SFP: 1.4 DOR	vision have be	en complied	with and that the inf	formation given	tion above				OIL CC	NSERVATION	ON D	IVISION	l	
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9/11/95 Telephone 397-0418	Engr Asst Approval Date: SEP 14 1935	ed Name	Monte	e C. Duncan				Title	ə:						
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