

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES DESIRED	
DISTRIBUTION	
STATE	
LOCAL	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
FORMATION	
PRODUCTION OFFICE	
REVIEWER	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEXACO Inc.	
Address: P. O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Additional transporters effective 8-1-79.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Condensed Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>
Change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name				State, Federal or Fee	
Central Vacuum Unit		76	Vacuum Grayburg San Andres		B-1606
Location					
Unit Letter	L	660	Feet From The West Line and	1980	Feet From The South
Line of Section	31	Township	17-S	Range	35-E
				NMPM	Lea
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
One of Authorized Transporter of Oil <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	P. O. Box 900, Dallas, Texas 75221				
Mobil Pipe Line Company		P. O. Box 2528, Hobbs, New Mexico 88240				
Texas New Mexico Pipe Line Company		4001 Penbrook, Odessa, Texas 79762				
One of Authorized Transporter of Condensed Gas <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	P. O. Box 728, Hobbs, New Mexico 88240				
Phillips Petroleum Company						
TEXACO Inc.						
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	31	17-S	35-E	Yes	8-1-79

this production is commingled with that from any other lease or pool, give commingling order number:								
COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			


TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Assistant District Superintendent
(Date)
September 14, 1979
(Date)

OIL CONSERVATION DIVISION
SEP 21 1979

APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT 1 Dist 1, Supv.

Orig. Signed by
Jerry Sexton

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply