

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Unc.		8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 49
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3987' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT IQS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

1. Rigged up. Pull submersible pump. Install BOP.
2. Set RBP @ 3900' and spot 25 sx. sand on plug.
3. Perforate 7" Csg. W/2-JS @ 1570'.
4. Set cement retainer @ 1488'. Cement to surface W/500 Sx. Class H Cement containing 2% CaCl. Squeeze additional 100 Sx. Class H Cement. WOC. DOC. Did not hold.
5. Set cement retainer @ 1488'. Squeezed perforations @ 1570' W/100 Sx. Class C Cement containing 2% CaCl and 500 gals. flochek and 50 addl. Sx. Class C Cement containing 2% CaCl. WOC. DOC.
6. Tested 7" casing to 600# for 330 minutes, 3:45 - 4:15 PM, 2-8-83. Tested OK.
7. Clean Out. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst Dist Mgr DATE 3-2-83

ORIGINAL SIGNED BY JERRY XTON
DISTRICT 1 SUPERVISOR

MAR 4 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 3 1983

C.C.D.
HOBBS OFFICE