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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		State "J"
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM		Vacuum Grayburg San Andres
THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3987' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Frac treated open hole section <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 1-1-74. Pulled rods and tubing.
- Frac treated San Andres open hole 4109-4545' with 30,000 gallons of Dowell K-1 Superfrac, 32000# 10/20 sand, 1000 gallons of 15% HCL Acid, 150# benzoic acid flakes and 150# of rock salt, in two stages.
- Ran 141 joints (4359') of 2-7/8" OD tubing, set at 4361'. Ran pump and rods.
- Pumped 1-3-74 to 1-14-74 to recover load and treating fluid.
- Returned well to production 1-15-74, pumping 48 barrels of oil, no water, per day, producing from San Andres open hole 4109-4545'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow	TITLE Lead Clerk	DATE 1-24-74
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		