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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1334</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>State "J"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2180</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum (Grayburg-San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3987' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

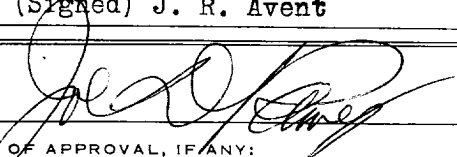
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidize open-hole section</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-30-70.
- Pulled rods, lowered tubing, checked fill at 4542' and pulled tubing.
- Ran tubing and set packer at 4035'.
- Acidized open-hole section 4109-4545' (San Andres) with 2000 gallons 28% acid followed by 1000 gallons 3% "NE" acid. Flushed with 42 barrels lease oil. Pulled tubing and packer.
- Reran tubing and rods and returned well to producing status on October 1, 1970, producing 38 Bbls. oil and no water from San Andres open-hole section 4109-4545'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) J. R. Avent</b>	TITLE <b>Dist. Adm. Coordinator</b>	DATE <b>October 27, 1970</b>
APPROVED BY 	TITLE <b>SUPERVISOR OF DISTRICT</b>	DATE <b>OCT 30 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		