

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-02960

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

7. Lease Name or Unit Agreement Name:

East Vacuum GB/SA
Tract 3127

8. Well No.

001

9. Pool name or Wildcat

Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 31 Township 17-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3962' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drill Laterally to TD of 6252' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/21/03: MIRU WSU. WAIT ON KILL TRUCK. KILL WELL. ND WELLHEAD. NU BOP. BOLTS FOR SPOOL WERE TO SHORT. WAIT FOR BOLTS. INSTALL LONGER BOLTS. SECURE WELL & SHUT DOWN.

01/22/03: KILL WELL. POOH LAYING DOWN 40 JTS 2-7/8 TUBING. MIRU HES WIRELINE. MAKE A GAUGE RING RUN. TIH WITH CIBP AND SET @ 3838'. POOH WITH WIRELINE. RDMO HES WIRELINE. RU PUMP TRUCK TO CASING. TEST CASING TO 1000 PSI. WOULD NOT HOLD PRESSURE. LEAKED OFF 100 PSI IN 1 MIN. WAIT ON ORDERS. WAIT ON 7" PACKER. TIH WITH PACKER AND 3-1/2 DRILL PIPE. SET PACKER @ 1302'. RU PUMP TRUCK TO DRILL PIPE. LOAD DRILL PIPE AND CASING. PRESSURE UP TO 1000 PSI. HELD GOOD. RELEASE PRESSURE. RU PUMP TRUCK TO CASING.

TEST TO 1000 PSI. WOULD NOT HOLD. RELEASE PRESSURE. POOH WITH 9 JTS 3-1/2 DRILL PIPE. SET PACKER @ 1016'. RU PUMP TRUCK TO CASING. TEST CASING TO 1000 PSI. HELD GOOD. RELEASE PRESSURE. RU PUMP TRUCK TO DRILL PIPE. TEST TO 1000 PSI. LEAKED OFF TO 900 PSI IN 1 MIN. WOULD NOT HOLD PRESSURE. SECURE WELL & SHUT DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 02/19/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use) ORIGINAL SIGNED BY
PAUL F. KAUTZ

APPROVED BY PETROLEUM ENGINEER TITLE DATE MAR 06 2003

Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #3127-001

01/23/03: WAIT ON ORDERS. POOH WITH 3-1/2 DRILL PIPE AND PACKER. TIH WITH WINDOW MILLS AND 3-1/2 DRILL PIPE. TAG TOP OF CIBP @ 3838'. PUMP SWEEP AND CIRCULATE CLEAN. POOH WITH 3-1/2 DRILL PIPE AND WINDOW MILLS. SECURE WELL & SHUT DOWN.

01/24/03: TIH WITH 7" TRACKMASTER WHIPSTOCK, WINDOW MILLS AND 3-1/2 DRILL PIPE. MIRU SCIENTIFIC DRILLING. TIH GYRO. WAIT ON ORDERS. ORIENT WHIPSTOCK TO 95.3 DEGREES. SET WHIPSTOCK. CHECK ORIENTATION. SHOWING 95.1 DEGREES. POOH WITH GYRO. RD SCIENTIFIC DRILLING. RU POWER SWIVEL AND STRIPPING HEAD. MILL WINDOW FROM 3822' TO 3824'. CIRCULATE CLEAN. SECURE WELL & SHUT DOWN.

01/25/03: MILL WINDOW FROM 3824' TO 3830'. MILL FORMATION FROM 3830' TO 3833'. PUMP SWEEP AND CIRCULATE CLEAN. RD SMITH REVERSE UNIT. POOH WITH 3-1/2 DRILL PIPE AND WINDOW MILLS. GAUGE MILL. MILL GAUGED GOOD. RU MAN WELDING TO TEST BOP. COULD NOT GET CUP TO SEAL OFF. RD MAN WELDING. SECURE WLL & SHUT DOWN.

01/26/03: RU MAN WELDING. TIH WITH AD-1 PACKER AND SET @ 15'. COULD NOT LOAD CASING TO TEST BOP. POOH WITH AD-1 PACKER. TIH WITH CUP TO 20'. COULD NOT LOAD CASING TO TEST BOP. TIH TO 50'. LOAD CASING. TEST PIPE RAMS TO 250 PSI FOR 3 MIN, HELD GOOD. TEST PIPE RAMS TO 1000 PSI FOR 10 MIN, HELD GOOD. TEST ANNULAR TO 250 PSI FOR 3 MIN, HELD GOOD. TEST ANNULAR TO 1000 PSI FOR 10 MIN, HELD GOOD. GHART GIVEN TO DRILLING SUPERVISOR. RD MAN WELDING. TIH WITH 118 JTS 3-1/2 I F DRILL PIPE. HANG OFF ON TOP OF BOP. SECURE WELL. RDMO WSU. CLEAR LOCATION OF ALL EQUIPMENT. MOVE TO EVGSAU #3440-002.

01/27/03: PREP LOCATION, LEVEL PAD, CLEAR MESQUITES. DEG TESS #2003040945

01/28/03: WAIT ON RIG TO ARRIVE. RIG UP PITS & PUMPS. MIRU & SHUT DOWN DUE TO DARKNESS.

01/29/03: RIG UP. REPAIR RIG. RIG UP MUD/GAS SEPERATOR. CONDUCT RIG INSPECTION W/RIG CREW & PUSHER. REPAIR & CORRECT RIG INSPECTION ITEMS.

01/30/03: RIG REPAIRS & CORRECTION TO SAFETY ITEMS. RIG INSPECTION. TEST CHOKE MANIFOLD & LINES TO 500 PSI, OK. POOH. PU MOTOR – MWD – SET MOTOR @ 1.83 DEG W/ KICK PAD – ORIENT & TEST TOOLS. TIH W/BHA #1. STRAP DRILL PIPE. RIG UP GRAY WIRELINE SHEAVE IN DERRICK. RIG UP SCIENTIFIC GYRO & RUN IN HOLE – SEAT GYRO. REPAIR PACKOFF. TIME DRILL @ 1' / HOUR F / 3837' – 3838' GTF @ 98 DEG 115 SPM, 1425 PSI, 236 GPM, 132 RPM.

01/31/03: TIME DRILL 3838' – 3844' 1' HOUR @ 98 GTF. TIME DRILL 3844' – 3851' 2' HOUR @ 98 GTF. RIG REPAIR – PUMPS. TIME DRILL 3851' 3857' 6' HOUR @ 98 GTF. SLIDE DRLG 3857' 3871'. BOP DRILL. GYRO SURVEY @ 3808' - .53 – 31.19. PULL GYRO, MAKE CONN. – RABBIT HUNG IN JOINT – LAY DOWN JT OF DP. H2S DRILL. RE-HEAD WIRELINE ROPE SOCKET. RUN IN W/ GYRO & SEAT. SLIDE F/ 3871 – 3903' @ HS GTF. GYRO SURVEY @ 3840' – 4.2 DEG – 103.1 AZ. PULL GYRO – MAKE CONN. SLIDE F/ 3903' – 3913' @ 45L GTF. ROT DRLG F/ 3913' – 3935' WOB – 10K / 30 RPM. BOP DRILL. DEV SURVEY @ 3890' – 11.6 DEG / 113.2 AZ. ROT DRLG F/ 3935' – 3967' 12 K WOB / 30 RPM. DEV SURVEY @ 3922' – 13.4 DEG / 102 AZ. SLIDE DRLG F/ 3967' – 3980' @ 125 GTF 12K WOB ROT DRLG F/ 3980' – 3999' 18K WOB / 35 RPM. DEV SURVEY @ 3954' 12.9 DEG / 106.3 AZ. SLIDE DRLG F/ 3999' – 4010' @ 135L GTF. ROT DRLG F/ 4010' – 4031' 18K WOB / 35 RPM. H2S DRILL. DEV SURVEY @ 3986' – 13.0 DEG / 96.6 AZ. SLIDE DRLG F/ 4031' – 4046' @ 180 GTF / 20K WOB.

02/01/03: SLIDE AND ROTATE F/ 4063' – 4290' AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. DEV SURVEY F/ 4018' – 4290'. SWEEP AND CIRCULATE HOLE FOR TRIP. POOH F/ BHA CHANGE. PU / LD BHA, CHANGE OUT MOTOR AND SET TO 2.29 W/ KICKPAD. ORIENT AND TEST. TIH TO 4290', NO FILL. F/ 4290' – 4379' TO SLIDE AND ROTATE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. F/ 4290' – 4379' DEV SURVEYS 10% DOLOMITE 35u BG 33u TG.

02/02/03: WIPER TRIP INTO CASING. F/ 4379' – 4421' TO SLIDE & ROTATE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. **NOTE:** SLIGHT SULPHUR SMELL @ 4400'. F/ 4379' – 4421' DEV SURVEYS. POOH F/ BHA **NOTE:** BUILD RATES @ 38 DEG – POOH TO CHANGE MOTOR SETTINGS F/ 2.29 TO 1.83. PU MOTOR – SET @ 1.83 W/ 1/8" UNDER GAUGE PAD – PU NM PONY COLLAR AND NEW BIT. ORIENT AND TEST TOOLS. TIH W/ BIT #2. F/ 4421' – 4814' TO SLIDE AND ROTATE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. **NOTE;** DRLG FLUID TURNED BLACKISH – CHLORIDES @ 20,000 PPM. SLIGHT SULPHUR SMELL. F/ 4421' – 4814' DEV SURVEYS. 100% DOLOMITE BG – 46u CG – 262u TG – 426u FAIR TO GOOD SHOWS F/ 4350' – 4780' OIL FILM ON PITS. NO FLUID LOSSES.

02/03/03: F/ 4814' – 5470' DEV SURVEYS. F/ 4814' 5470' TO ROTATE AND SLIDE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. 100% DOLOMITE BG – 100u CG – 300u C02 – 6u 30 – 60% FLOUR – STONG ODOR – TRACE OIL NO FLUID LOSSES.

02/04/03: F/ 5470' – 6044' MWD SURVEYS. F/ 5470' – 6044' TO ROTATE AND SLIDE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN. 100% DOLOMITE BG – 37u CG – 226u C02 – 8u GOOD SHOWS F/ 5470' – 5820', 5820' – 5970' ANHY W/ NO SHOWS. LOST APPROX 80 BBLS DRLG FLUID.

02/05/03: F/ 6044' – 6234' MWD SURVEYS. F/ 6044' – 6234' TO ROTATE AND SLIDE AS REQUIRED TO FOLLOW DIRECTIONAL PLAN TD @ 15:30 P.M. 02/04/2003 80% DOLOMITE / 20% ANHY BG – 50u CG – 111u C02 – 6u **NOTE:** LOST 60 BBLS DRLG FLUID LAST 24 HOURS. TOTAL LOSSES FOR WELL – 150 BBLS. SWEEP HOLE W/ 5g FLOWZAN – CIRCULATED AND WORK PIPE. SHORT TRIP UP INTO CASING (NO TIGHT SPOTS) – RIG UP LD RACK – GIH – NO FILL OR PROBLEMS. LAY DOWN DRILL PIPE ANN BHA. NO DRAG OR PROBLEMS COMING OUT OF HOLE. BEGIN RIGGING DOWN.

02/06/03: RIG DOWN – PREP TO MOVE TO EVGSAU #3440-002. DRILLING OPERATIONS COMPLETE, TEMPORARY DROP FROM REPORT.