

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Tract 3127
8. Well No. 001
9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3962' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Repair Casing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/20/02: MIRU WSU. KILL WELL. POOH WITH RODS AND ON/OFF TOOL. KILL WELL. ND WELLHEAD. NU BOP. POOH WITH TUBING AND PUMP. START TIH WITH BIT, SCRAPER AND TUBING. SECURE WELL & SHUT DOWN.

12/21/02 - 12/22/02: CREW OFF.

12/23/02: KILL WELL. FINISH TIH WITH BIT, SCRAPER AND TUBING TO 3880'. POOH WITH TUBING, SCRAPER AND BIT. TIH WITH RBP, PACKER AND TUBING. SET RBP @ 3850'. POOH WITH 1 STAND OF TUBING. TEST RBP TO 1000 PSI. HELD GOOD. TEST CASING. LEAK @ SURFACE ON 7" NIPPLE BELOW WELLHEAD. SECURE WELL & SHUT DOWN.

12/24/02 - 12/25/02: CREW OFF.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 02/13/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use) ORIGINAL SIGNED BY
PAUL F. KAUTZ

APPROVED BY PETROLEUM ENGINEER TITLE DATE MAR 06 2003

Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #3127-001

12/26/02: POOH WITH TUBING AND PACKER. DUMP 2 SX SAND DOWN CASING. ND BOP. REPAIR LEAK ON WELLHEAD. NU BOP. TIH WITH PACKER AND TUBING. ISOLATE CASING LEAK. FOUND HOLE @ 1043'. ABLE TO PUMP 2 BPM @ 700 PSI INTO LEAK AND CIRCULATE TO SURFACE. SHUT DOWN. ANOTHER LEAK IN CELLAR. SECURE WELL & SHUT DOWN.

12/27/02: DIG OUT CELLAR. REPAIR 2" SURFACE CASING RISER. FILL CELLAR BACK IN. POOH WITH TUBING AND PACKER, LAYING DOWN TUBING. TIH WITH THE REST OF THE TUBING. TIH WITH RODS. POOH LAYING DOWN RODS. SECURE WELL. SHUT DOWN.

12/28/02: CREW OFF.

12/29/02: CREW OFF.

12/30/02: FINISH LAYING DOWN RODS. POOH LAYING DOWN TUBING. ND BOP. NU WELLHEAD. RDMO WSU.

12/31/02: MOVE PUMPING UNIT OFF LOCATION. DUG OUT CELLAR. REPLACED RISER AND TOOK OUT ALL OTHER VALVES THAT WERE NOT NEEDED. BACK FILLED CELLAR.

01/01/03: CREW OFF.

01/02/03: MIRU WSU. ND WELLHEAD. NU BOP. TIH WITH PACKER AND TUBING TO 1039'. SET PACKER. TEST CASING TO 1000 PSI. HELD GOOD. RU PUMP TRUCK AND BREAK CIRCULATION. PUMPING @ 2 BPM, 700 PSI. RETURNS LOOKED LIKE OLD DRILLING MUD. PUMP A TOTAL OF 240 BBLS FRESH WATER. SECURE WELL & SHUT DOWN.

01/03/03: BLEED DOWN WELL. POOH WITH TUBING AND PACKER. TIH WITH PACKER AND TUBING. SET PACKER @ 976'. RU PUMP TRUCK TO TUBING TO PUMP DYE CALIPER. LEAKING OUT OF CELLAR AGAIN. SHUT DOWN. POOH WITH TUBING AND PACKER, LAYING DOWN TUBING. RD WSU. DIG OUT CELLAR. RU PUMP TRUCK TO CASING AND PUMP FRESH WATER. LEAKING FROM BELOW 9' FROM SURFACE. RD PUMP TRUCK. BACK FILL CELLAR. ND BOP. INSTALL SWAGE AND VALVE ON CASING. RU PUMP TRUCK TO CASING AND PUMP DYE CALIPER. TOOK 150 BBLS TO COME TO SURFACE. SECURE WELL & SHUT DOWN.

01/04/03: CREW OFF.

01/05/03: CREW OFF.

01/06/03: MIRU HES CEMENT TRUCK. PUMP 3 BBLS FRESH WATER @ 3 BPM, 500 PSI. PUMP 500 GALLONS MUD FLUSH @ 3 BPM, 600 PSI. PUMP 243 SX INTERFILL C @ 3.5 BPM, 1175 PSI. PUMP 300 SX CLASS C/PREMIUM PLUS CEMENT @ 2 BPM, 1275 PSI. RELEASE PLUG AND DISPLACE WITH 31 BBLS FRESH WATER @ 2 BPM, 850 PSI. SHUT DOWN. RDMO HES CEMENT TRUCK & SECURE WELL.

01/07/03: BLEED DOWN WELL. RD CEMENT HEAD. NU BOP. TIH WITH BIT COLLARS AND TUBING. SECURE WELL & SHUT DOWN. WAIT ON CEMENT.

01/08/03: MIRU WEATHERFORD REVERSE UNIT. TIH WITH BIT, COLLARS AND TUBING. TAG TOP OF CEMENT @ 794'. DRILL OUT CEMENT TO 920'. CIRCULATE CLEAN. SECURE WELL & SHUT DOWN.

01/09/03: BLEED DOWN WELL. DRILL OUT CEMENT FROM 920' – 1150'. CIRCULATE CLEAN. SECURE WELL & SHUT DOWN.

01/10/03: BLEED DOWN WELL. TIH WITH BIT, COLLARS AND TUBING. TAG TOP OF RBP. RU PUMP TRUCK TO CASING. TEST CASING TO 1000 PSI FOR 30 MIN. HELD GOOD. RD WEATHERFORD REVERSE UNIT. SECURE WELL & SHUT DOWN.

01/11/03: CREW OFF.

01/12/03: CREW OFF.

01/13/03: BLEED OFF WELL. POOH WITH TUBING, COLLARS AND BIT, LAYING DOWN COLLARS AND BIT. TIH WITH RETRIEVING TOOL AND TUBING. RU PUMP TRUCK AND WASH SAND OFF OF RBP. RD PUMP TRUCK. LATCH ONTO RBP. RELEASE PLUG. POOH WITH TUBING AND RBP. LAYING DOWN 85 JTS. TIH WITH 40 JTS OF TUBING. SECURE WELL & SHUT DOWN.

01/14/03: KILL WELL. ND BOP. NU WELLHEAD. CLEN LOCATION. RDMO WSU. COMPLETE DROP FROM REPORT.

RECEIVED
Hobbs
OCD