

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02960
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1527
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No.	001
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3962' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter J : 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line

Section 31 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3962' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/15/97 MIRU DA&S DDU #193.
06/16/97 KILL, NU BOP & PAN, COOH LD SUB EQMT, TRIP SAND PMP, TAG FILL @ 4623', CATCH SAMPLE OF RK SALT, GIH W/KS.
06/17/97 COOH W/KS, TRIP SCRPR T/4611', GIH W/TBG OPEN END T/3914', WO SD T/BE DELIVERED, MIRU PMP TRK, PMP 20 SX 20/40 MESH SD & 20 SX 100 MESH SD, FLUSH W/22 BBL FR WTR, PU OUT OF LINER T/3850'.
06/18/97 GIH W/SINKER BAR, TAG SD TOP @ 4478', PMP 12 SX 20/40 MESH SD & FLUSH TBG, COOH W/TBG, MIRU TBG TSTRS, PU TST IN HOLE W/PKR, 2-7/8" & 3-1/2" WS, RDMO TSTRS, MIRU PMP TRK, ESTAB INJ RATE 3.5 BPM @ 2000# ISIP 1600#, TRIP SINKER BAR, TAG SD TOP @ +/-4460'.
06/19/97 TRIP SNKR BAR, TAG SD TOP @ 4412', LD & LEAVE 500# ON BK SIDE, MIRU HES FRAC EQMT, (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 9-5-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
District Engineer

APPROVED BY

TITLE

DATE

OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY:

06/19/97 (CONTINUED)

GELL WTR, TST LNS, PMP 20,000# 20/40 OTTAWA SD IN 35# BORAGEL FL: 7000 GALS PAD, 500 GALS W/3 PPG SD, 6000 GALS PAD, 2000 GALS W/2 PPG SD, 4000 GALS W/3 PPG SD, 5000 GALS W/4 PPG SD, 4800 GALS W/5 PPG SD, 6667 GALS W/6 PPG SD, 6500 GALS W/7 PPG SD, 6625 GALS W/8 PPG SD, FLUSH W/1495 GALS, ISIP 3667#, RD HES F/WH, FLOW BK UNTIL DEAD.

06/20/97 MIRU COIL TBG, CLN OUT SD W/COIL TBG USING FOAM & N2, RDMO COIL TBG, COOH LD 3-1/2" WS, LEAVE KS IN HOLE.

06/23/97 FIN COOH LD WS, GIH W/2-3/8" TBG, COOH LD, WO SD SEP, PU GIH W/BULL PLUG, 2 JTS 2-3/8", CAVINS SD SEP, SUB EQMT & 2-7/8" TBG, BTM MTR @ 3866', ND PAN & BOP, FLNG UP WH, PMP UP, LEAVE PMPG, NO TST.

06/24/97 RDMO DDU, LEAVE PMPG, NO TST.

06/25/97 PMP 24 HRS, TST 0 BOPD 606 BWPD 1 MCF 6.1% CO2.

06/26/97 PMP 24 HRS, TST 24 BOPD 571 BWPD 1 MCF 7.3% CO2.

06/27/97 PMP 24 HRS, TST 23 BOPD 560 BWPD 1 MCF 7.1% CO2.

06/28/97 PMP 24 HRS, TST 18 BOPD 872 BWPD 1 MCF 3.5% CO2.

06/29/97 PMP 24 HRS, TST 23 BOPD 883 BWPD 1 MCF 4.7% CO2. TEMP DROP F/REPORT.

07/16/97 PU F/REPORT #13, TST 10 BOPD 658 BWPD 1 MCF 5.9% CO2.

08/10/97 TST 9 BOPD 582 BWPD 1 MCF 8.3% CO2. COMPLETE DROP F/REPORT

08/11/97 MIRU POOL DDU #674, KILL, NU BOP & PAN, COOH W/SUB EQMT, TRIP SAND PMP, TAG @ 4626', CATCH SAMPLE OF IRON SULFATE & CARBONATE SCALE, GIH W/KS, SISD.

08/12/97 KILL, COOH W/KS, PU TRIP 7" SCRPR WKNG THRU TIGHT PLACES T/3886', PU GIH W/5" SCRPR, WK SCRPR THRU PERFS 4 TIMES W/FILL STACKING UP IN BTM OF HOLE, COOH, TRIP SND PMP, TAG FILL @ 4580', REC SAMPLE OF FRAC SAND, IRON SULFATE & CARBONATE SCALE, SISD.

08/13/97 KILL, COOH W/KS, MIRU DAVIS TL REV UNIT, PU GIH W/4-1/4" BIT & TBG, TAG FILL @ 4570', TRY T/BRK CIRC, TBG PLUGGED F/SCALE IN ID, COOH W/TBG & BIT, START IN HOLE W/4-1/4" BIT, 2-3/8" & 2-7/8" WS, SISD.

08/14/97 FIN GIH W/TBG, TAG FILL @ 4570', BRK CIRC, CO SCALE T/4626', CIRC CLN, MIX & PMP 5 GAL BIOCIDES IN 20 BBL FR WTR, DISPL TBG, START OUT HOLE, LD WS TBG, LEAVE KS, SISD.

08/15/97 COOH LD WS, GIH W/7" RBP & PROD TBG, SET RBP @ 3785', PMP 500 GAL 15% HCL ACID, REL RBP, COOH, PU GIH W/5" RBP, 5" PKR & TBG, SET RBP @ 4620' & PKR @ 4525', MIRU FREEMER, TST LINES, PMP 1000 GAL 15% FERCK EQUIVALENT ACID, PERFS COMMUNICATED REL PKR & MOVE UP T/4283', RESET & LD BK SIDE, ACIDIZE ALL PERFD INTERVAL W/4000 GAL ACID AS FOLLOWS: PMP 2000 GAL ACID, 800# RK & 800# 100 MESH SALT IN GELLED BRINE, 2000 GAL ACID, 28 BBL FR WTR FLUSH, ISIP 1350# 5 MIN 900# 10 MIN 760# 15 MIN 660#, MAX PRESS 1800# AVG RATE 4.2 BPM, SI, RDMO FREEMER, SD.

08/16/97 OPEN UP W/TBG ON VAC, START FL @ 400', REC 172 BBL W/END FL @ 1400' (ALL WTR), SISD.

08/18/97 OPEN UP W/110# ON TBG FL @ 800', REC 58 BBL W/TR OIL, END FL @ 1400', PARTED SAND-LINE, GIH W/WIRE GRAB ON SAND LINE, CATCH & PULL UP HOLE, CUT OFF +/-180', CLAMP SLIPPED, LOST LINE, SISD.

08/19/97 FISH SAND LINE, COOH W/SAND LINE & SWAB EQMT, MIRU ROTARY, SHOOT 4 HOLES IN SEAT NIPPLE, CIRC SAND OFF PKR, COOH W/PKR, GIH W/RETRIEVING TL, REL RBP, START OUT HOLE, SISD.

08/20/97 GIH TAG FILL, MIRU PMP TRK, CIRC SALT OFF RBP, RETRIEVE RBP, COOH, GIH W/OLD PROD TBG, COOH LD, SISD.

08/21/97 GIH W/783' 2-3/8" TBG, 7" PKR & 2-7/8" TBG, SET PKR @ 3829', MIRU AA PMP TRK, MIX & PMP 5 DRUMS TH-757 IN 50 BBL FR WTR, FLUSH W/500 BBL FR WTR, ISIP 1600# RDMO PMP TRK, WO PRESS T/FALL OFF, DROPPED T/500#, SD.

08/22/97 OPEN UP W/TBG ON VAC, DMP 15 GAL UNICHEM PCI-1 DWN TBG, DISPL W/25 BBL FR WTR, REL PKR, PULL 4 STDS, WAIT 30 MIN F/CHEM T/FALL, GIH W/4 STDS, RESET PKR, MIRU PMP TRK, MIX & PMP 1 DRUM TH-5315 IN 20 BBL LSE CRUDE OIL, DISPL W/14 BBL FR WTR, CLOSE PKR BY-PASS & SQZ INTO FORMATION W/40 BBL FR WTR CONTAINING 5 GAL TW-425, REL PKR, COOH, PU GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, WO WELL T/PMP UP, SD.

08/23/97 RDMO DDU, LEAVE PMPG, NO TST.

08/24/97 PMPG NO TST.

08/25/97 TST 26 BOPD 846 BWPD 10.4 MCF 21.4% CO2.

08/26/97 TST 26 BOPD 830 BWPD 11.3 MCF 16.7% CO2.

08/27/97 TST 33 BOPD 791 BWPD 11.7 MCF 14% CO2. COMPLETE DROP F/REPORT