Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

JUN 2 6 1996

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II 30-025-02960 Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X DISTRICT III FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1527 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: GAS WELL WELT X **TRACT 3127** OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 001 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 VACUUM GB/SA 4. Well Location Unit Letter 1980' SOUTH Feet From The 1980' Line and **EAST** Feet From The Line Township 17-S 3<u>5-E</u> Range **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, 3962' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: CO T/PBTD, ACIDIZE, LOWER PMP & RET PRO 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed COOH W/KILL STRING, GIH W/BULLDOG BAILER, CO F/4604' - 4626', COOH, SISD. 06/11/96 MIRU TBG TSTRS, SET PKR @ 4258', LD CS/TBG ANNULUS, SWAB T/2000', MIRU 06/12/96 HES EQMT, PMP 6000 GALS 15% FER CK ACID, 2700# ROCK SALT IN 2700 GALS X-LINKED GELLED BRINE, 49 BBL FR WTR, AS FOLLOWS: 20 FR WTR, ESTAB PMP IN RATE 4 BPM @ 2000#, 1500 GALS ACID, 850# SALT IN 850 GALS X-LINKED BRINE, 1500 GALS ACID, 850# SALT IN 850 GALS X-LINKED BRINE, 1500 GALS ACID, 1000# SALT IN 1000 GALS X-LINKED BRINE, 1500 GALS ACID, 29 BBLS FLUSH, ISIP 1904#, 5-MIN 1625#, 10-MIN 1371#, 15-MIN 1166#, MAX PRESS 2715#, AVG PRESS 2109#, AVG RATE 4.8 BPM, OPEN UP WELL W/500# ON TBG, FLOW BACK 18 BBLS, SWAB BACK 24 BBLS W/FL @ 600', SISD. OPEN UP W/75# ON TBG FL @ 500', REC 216 BBLS W/10% OIL CUT & ENDING FL @ 2800', 06/13/96 CONTINUED ON BACK I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulation Analyst DATE TYPE OR PRINT NAME | arry M Sanders TELEPHONE NO. (915) 368-1488 (This space for State Use) ORIGINAL SIGNED BY GARY WINK FIELD REP. II APPROVED BY

TITLE

EVGSAU #3127-001 (CONTINUED)	
6/13/96	CONTINUED - MIX & PMP 3 DRUMS TH-757 IN 60 BBLS FR WTR, FLUSH
	W/300 BBLS FR, SISD.
06/14/96	PMP 24 HRS NO TEST
06/15/96	PMP 24 HRS, TEST 198 BOPD 564 BWPD 16.5 MCF 19.7% CO2.
06/17/96	PMP 24 HRS, TEST 119 BOPD 581 BWPD 14.8 MCF 21.1% CO2.
06/18/96	PMP 24 HRS, TEST 105 BOPD 597 BWPD 17.8 MCF 14.3% CO2.

COMPLETE DROP FROM REPORT