

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-02960

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11.

OIL
WELL ☒

GAS
WELL ☐

OTHER

12. Name of Operator

Phillips Petroleum Company

13. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Deepen, log, perf & acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-88: MI & RU WSU. ND tbg head, NU 3000# BOP. COOH w/ prod tbg & lay down Centrilift pmp.

1-26-88: WIH w/6-1/8" bit & DC's on 2-7/8" tbg, drld formation from 4665'-4680'.

1-27 thru

1-30-88: Drld hole to 4800'. Td'd 6-1/8" hole @ 2:30 pm 1-29-88. Spt'd 75 bbls mud from 4095'-4800'. Gearhart ran GR-Cal from 4800'-4095', CNL-LDT-GR-Cal from 4800'-4095'.

1-31-88: Set 5" 15# K-55 liner @ 4800', top of liner hanger @ 3886'. Set w/ 180 sx Class "C", 2% CaCl₂, 1/4#/sx cellophane + .4% CF-2. Circ. 50 sx cmt.

2-01-88: WIH w/ 5" csg scraper on 2-7/8" W.S. tbg, tag'd @ 4752'. COOH w/ W.S. WIH w/ 2-7/8" production tbg open-ended, ND BOP, NU tbg head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 5-18-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

MAY 23 1988

CONDITIONS OF APPROVAL, IF ANY:

2-02 thru 2-11-88: Waiting on completion.

2-12 thru 2-16-88: RU DDU NU BOP. Tst'd BOP, casting & liner to 2000# - ok. Spt'd 2 bbls 15% NEFe HCl acid from 4690'-4590'. Perf'd 5" liner w/ 3-1/8" csg gun w/ 2 SPF on spiral phasing from 4655'-4667' (24 holes). Swbd to clean up perfs. Acidized perfs w/ 500 gals 15% NEFe HCl. Swbd back trace of oil, 140 BW.

2-17-88: Set cmt retainer @ 4630'. Sqz 5" csg perfs 4655'-4667' w/ 50 sx of Class "C" neat. Pmpd 20 sx into formation, rev out 25 sx, 2 sx on top of retainer.

2-18-88: Ran SLM - Td @ 4626'. Perf'd 5" liner w/ 3-1/8" csg gun 2 JSPF from 4348'-4557' and 1 JSPF at 4564', 4569', 4573', 4577', 4581', 4585', 4590', 4595', 4598', 4606' and 4608'.

2-19 thru 2-24-88: Swbd back to clean up perfs.

2-25-88: Acidized perfs w/ 6000 gals 15% NEFe HCl w/ 2 BS per 50 gals acid. Swbd back load.

3-06-88: WIH w/ 2-7/8" tbg, set @ 4493'. ND BOP RD DDU.

4-06-88: RU DDU. Installed BOP. COOH with tubing. Assemble Centrifift pump and WIH with 2-7/8" tbg, set tbg at 4462', bottom of motor at 4589'. ND BOP. MO DDU.

4-16-88: Pmpd 24 hrs, 136 BO, 480 BW, 8.8 MCFG, GOR 64.9.

Job complete.