

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02960

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1527

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tract 3127
001

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3962' GR, 3974' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐ CHANGE PLANS ☐

OTHER Deepen, log, perf & stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Recommended procedure to deepen well, run liner and perforate:
RU DDU. ND wellhead. NU BOPs. TOOH with production tubing and submersible pump. RU reverse unit. PU 6-1/8" skirted bit and DCs on 2-7/8" workstring. TIH to 4640'. Displace hole with pre-mixed fresh water mud. Drill out to 4800'. Circulate and condition hole for logging. Run open-hole logs as outlined below.

Induction-GR-Caliper from 4800' to 4095'
CNL-LDT-GR-Caliper from 4800' to 4095'

TIH, circulate and condition hole to run 5" liner. Cement liner using caliper volume plus 30% excess. Set packer. Circulate cement from top of liner. TOOH. WOC. GIH to check PBTD and spot 10 bbls acetic acid from 4750' to \pm 4200'. Pressure test liner and BOP to 2000 psi prior to perforating. Run correlation log and perforate. Install lubricator and test to 3000 psi.

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/30/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN - 4 - 1988

CONDITIONS OF APPROVAL, IF ANY:

Perforate the 5" liner from top to bottom with 3-3/8" O.D. centralized casing guns with premium DML charges at 2 JSPF on spiral phasing from $\pm 4095'$ to 4800'. GIH with 5" tension set packer. Set packer at 4200'. Swab test to clean up all perforations. Run production equipment.

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JAN 11 1960
OIL FIELD
DIVISION