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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025- 02960

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1527	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>J</u>	1980 FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM	
THE <u>east</u> LINE, SECTION <u>31</u>	TOWNSHIP <u>17-S</u>	RANGE <u>35-E</u> N.M.P.M.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
9. Well No. Tract 3127
001
10. Field and Pool, or Wildcat
Vacuum Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
n/a

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Under reamed and acidized</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-19-85: 4340'PTD. MI & RU DDU. COOH w/pump. PU 6-1/8" bit, DC's & 2-7/8" D.P. WIH, tagged fill @ 4650'.

8-20-85: Cleaned out from 4650'-4654'. WIH w/under reamer to btm of 7" csg at 4095'.

8-21-85: Started under reaming from 6-1/4" OH to 8-7/8" OH. Under reamed from 4340'-4360'.

8-22-85: Under reamed from 4360'-4362'. Moved down hole to 4395', opened cutters, drld to 4438'. Circ hole clean.

8-23 thru

8-30-85: Under reaming.

8-31-85: WIH w/2-3/8" tbq & pkr to bottom of casing at 4640'.

9-1 & 2-85: Crew off.

9-03-85: Spotted 1,000 gals 15% HCL acid across OH from 4640'-4282'. Set pkr at 3710'. Treated w/3000 gals 15% HCL acid and 10,000 gals x-linked 15% acid containing additives. Max press 4100#, avg press 4000#, avg rate 12 BPM, ISIP 2900#, 15 min 1880#, 30 min 1200#, 60 min 800#.

9-04-85: Opened up well, flwd back 45BO. WIH w/2-7/8" tbq to 4433' w/centrilift pump to 4500'. Pumped 14 hrs, no test.

9-05-85: Pumped 24 hrs, 100 BO, 836 BW, 65 MCFG.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay W. I. Mueller TITLE Sr. Engineering Specialist DATE October 3, 1985

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

9-06 thru
9-11-85:
9-12 thru
9-28-85:
9-29-85:

Pmpd 24 hrs a day, rec 792 B0, 3607 BW, 328 MCFG.
Pmpg 24 hrs a day, not test until production stabilized.
Pmpd 24 hr, 206.34 B0, 336.66 BW, 39.9 MCF, GOR 193.370,
BHP 50#.

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OCT -7 1985

O.C.D.
HOBBS OFFICE