

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>02961</u> 30-025-26225
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No. 002
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' DF 3975 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter I : 1980' Feet From The FSL Line and 660' Feet From The FEL Line Section 31 Township 17-S Range 35-E NMPM LEA County 	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' DF 3975 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **FRACTURE STIMULATE UPPER SAN ANDRES** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/23/97 MIRU POOL CDU #678.
06/24/97 KILL, TRIP SINKER BAR & BRK DRAIN, NU BOP & PAN, COOH LD SUB EQMT, TRIP SD PMP, TAG @ 4604', TRIP SCRPR T/4584', COOH, GIH W/KS, SISD.
06/25/97 GIH W/TBG T/3949', MIRU PMP TRK, PMP 30 SX 100 MESH & 30 SX 20/40 MESH SD, FLUSH TBG W/15 BBL WTR, WAIT 3 HR F/SD T/FALL, GIH W/TBG TAG SD TOP @ 4262', CIRC SD OUT T/4400', CIRC CLN, COOH W/24 JTS TBG, SISD.
06/26/97 GIH TAG SD TOP @ 4401', COOH W/TBG, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & 11 JTS 2-7/8" TBG, BLEW HOLE IN JT OF TBG, TST TLS FELL T/PKR, WO MAGNET, LOST 2 SLIT SEC OFF OF TST TLS, TRIP MAGNET T/TOP OF LINER, PU PKR, START IN HOLE, FOUND PKR BRK, WO PKR REPAIR, TST IN HOLE W/PKR, 2-7/8" TBG & 3-1/2" TBG, RDMO TBG TSTRS.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 9-19-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1997

06/27/97 MIRU HES, GELL WTR & MK BRKR TST, TST LNS, PMP FL EFFIECENCY TST, PMP 150,000# 20/40 OTTAWA SD IN 35# BORAGEL FL: 5000 GAL PAD, 500 GAL W/3 PPG SD, 5000 GAL PAD, 1500 GAL W/2 PPG SD, 3000 GAL W/3 PPG SD, 3750 GAL W/4 PPG SD, 5000 GAL W/6 PPG SD, 4821 GAL W/7 PPG SD, 4969 GAL W/8 PPG SD, ISIP 4315# AVG RATE 26 BPM OPEN UP T/FLOW BK @ 1-2 BPM UNTIL CLOSURE, SI, RDMO HES, RU GUARDIAN T/FLOWBK, FLOW BK 120 BBL T/FRAC TK, SISD.

06/30/97 MIRU COIL TBG, CLN SD OUT T/PBTD, RDMO COIL TBG UNIT, COOH LD HALF 3-1/2" WS, SISD.

07/01/97 COOH LD WS, PU GIH W/BP @ 4021', 2 JTS TBG, CAVINS SD SEP, SUB EQMT & 125 JTS TBG, ND PAN & BOP, FLNG UP WH, PMP UP, RDMO DDU, LEAVE PMPG, NO TST.

07/02/97 PMPG 24 HRS NO TST.

07/03/97 PMPG 24 HRS, TST 86 BOPD 994 BWPD 1 MCF 9.6% CO2.

07/04/97 PMPG 24 HRS, TST 122 BOPD 893 BWPD 1 MCF 12.3% CO2.

07/05/97 PMPG 24 HRS, TST 152 BOPD 799 BWPD 1 MCF 14.2% CO2.

07/06/97 PMPG 24 HRS, TST 161 BOPD 757 BWPD 1 MCF 13.6% CO2.

07/07/97 PMP 24 HRS, TST 171 BOPD 729 BWPD 1 MCF 14.3% CO2 - **TEMP DROP F/REPORT**

07/28/97 PU F/REPORT #13, TST 38 BOPD 724 BWPD 1 MCF 12.7% CO2.

08/02/97 PU F/REPORT #14, TST 24 HRS - 124 BOPD 701 BWPD 1 MCF 15.6% CO2

09/19/97 PMP 24 HRS - TST 112 BOPD 634 BWPD 2 MCF 19.7% CO2 - **COMPLETE DROP F/REPORT**